

August

2025

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
					1	2
3	4 6:15 pm Tech & Comm Committee-canceled 7:00 pm City Council	5	6	7	8	9
10	11 6:30 pm Electric Comm.- canceled 6:30 pm BOPA-canceled 7:00 pm Water & Sewer Comm.- canceled 7:30 Muni Prop-canceled	12 4:30 pm BZA-canceled 5:00 pm Planning Commission-canceled	13	14	15	16
17	18 6:00 pm Tree Comm. 6:00 pm Parks & Rec Comm.-canceled 7:00 pm City Council	19	20	21	22 8:00 am Healthcare Cost Meeting	23
24	25 6:00 Finance & Budget Comm. 7:30 Safety & Human Resources Comm.	26 4:30 pm Civil Service- canceled	27 6:30 pm Parks & Rec Board - canceled	28	29	30
31						



City of Napoleon, Ohio

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www.napoleonohio.com

Memorandum

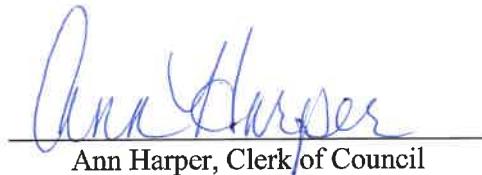
To: Parks and Recreation Committee
cc: Mayor and City Council, City Manager,
City Finance Director, Law Director,
Department Supervisors, News Media
From: Ann Harper, Clerk
Date: August 15, 2025
Subject: Parks and Recreation Committee-Cancelation

The regularly scheduled meeting of the Parks and Recreation Committee for Monday, August 18, 2025, at 6:00 pm has been **CANCELED** due to lack of agenda items.

City of Napoleon, Ohio
Tree Commission
Meeting Agenda
Monday, August 18, 2025, at 6:00 PM

Location: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes: July 21, 2025 (in the absence of any objections or corrections, the minutes shall stand approved).
- 2) Review Tree Call Reports
- 3) Finalize Fall Plantings List
- 4) Finalize Fall Trimming List
- 5) Award Fall Removal Contract
- 6) Award Fall Topsoil Contract
- 7) Any Other Matters to Come Before the Commission
- 8) Adjournment



Ann Harper, Clerk of Council

City of Napoleon, Ohio
Tree Commission
Meeting Minutes
Monday, July 21, 2025, at 6:00 pm

Present

Commission Members	Larr Etzler-Chair, Ed Clausing, Dave Volkman, Gary Haase, Robert Weitzel, Joe Meyer
City Staff	Aron Deblin
Clerk of Council	Ann Harper
Absent	

Call to Order

The Tree Commission meeting was called to order at 6:00 p.m.

Approval of Minutes

The minutes from the May 19, 2025, meeting were approved with the correction that Clausing was the unknown speaker.

Corrections to Minutes: Etzler said there was a typo on the Tree Commission Minutes from May 19, 2025. Line 25 the sentence “probably a litter harder” should be “probably a little harder”.

Review Tree Call Reports

Deblin stated I had a call from 756 West Washington. Had a pine tree on the Sheffield side of the house in the right of way. They thought it was looking overgrown. There's no sidewalk or no utilities that it's interfering with. No sign of obstructions. I'm just going to monitor and let it continue as is. The tree trimmers were in that area this spring and they didn't see any reason to address it. I agree, there's nothing really to do. I don't think we would make it look any better if we started butchering it up. Another one at 922 North Perry. The tree across the street, neighbor was worried, it was swaying in the wind more than she likes. Tree looks healthy to me; I'll continue to monitor it and go from there. Volkman said what is that address? Deblin said 922 North Perry. 1379 Richmar called in. They are having problems seeing around an evergreen at the stop sign at Indiana. We're going to add that evergreen to the removal list to try and take care of that sight at construction so we can see. 1003 Highland, lady called in. She was going to get a new roof on her house because the roof had a little bit of algae. The roofer said that the tree needed trimmed down the right away providing too much shade for her roof. Where a good distance off the shingles off her roof. The amount of algae on her roof was very minimal. We'll trim it as we go by with the contractor, but there's nothing that needs immediate attention. 1026 Fairview had a tree behind a house they were concerned with in the power wires. I referred them out to the electric department to take a look and they can evaluate if any action needs to be taken or not. 240 Kolbe Street, we planted an oak tree in their front yard a few years back and it's been struggling the last couple of years and this year it looks like it's about 90% dead. I'll add it to the removal list. A gentleman that was in our meeting, I don't remember his name, that was talking about sidewalk trees called in again. He was concerned about the tree on Daggett. He has a rental property next to 713 Daggett, and it has a huge up sidewalk. Now he has a neighbor, the owner calling in wanting to know the process. I told him that he would be responsible for replacing the walk if we removed the tree. He seemed on board with it, so I'm going to add it to the list and we'll see but we haven't had very good luck with those. The last one was 231 W. Washington. Lady claims the right of way tree was rubbing on the roof of her house. I did look at through our sum limbs touching her shingles, not large, but they are rubbing, and that area is scheduled for our fall trimming, so we'll take care of it then. She was okay with waiting a couple of months until we got there to get that taken care of.

That's all I had for tree calls. Etzler said we've got three trees added to the removal list is what I saw. Deblin said off of those tree calls, yes.

Review Fall Plantings List

Deblin said, right now I've got twelve locations set up to send letters to. Four of those are replants for properties that we've removed trees on in the past, and the other eight are new home builds. We've been sending letters to plant trees in the right of way once the house is complete. Most of these new homes are in Twin Oaks on Bordeaux and Clairmont Avenue out by the high school. A couple of the replants are Park Street, Parklane and Williamsburg. Etzler said it sounds about quite the number of people that are requesting replants, is that about right? Deblin said yes.

Review Fall Trimming List

Deblin said trimming we're going to pick up where we left off in the spring. We've got a couple streets, Norton and Haley to finish in the area of Haley to Glenwood, then we'll move from Haley to Scott Street. Knock out that area from Riverview up to Woodlawn. I did add Scott Street to the original map that I was thinking that had couple of residents call in with the trees planted on Scott having a hard time seeing out of their driveway. I'm going to do from Scott Street from Clinton to Ohio. Elevate them up off the sidewalks so that side obstruction is taken care of. That would be the only street that's really outside of the area. If we get all that central area from Haley to Scott Street taken care of we'll move over and focus over by the high school, Clairmont, Westmont. Those streets are south of Woodlawn but north of the railroad. Work our way and start making our circle around the around the north side of town. Etzler said and we'll add 231 Washington? Deblin said that whole street is set up to be trimmed from Haley to Scott Street so I'll be included in that. Etzler said okay, I don't have my Napoleon map. Deblin said the two hundred block is just west of Scott Street. Etzler said okay.

Review Fall Removal List

Deblin said between the spring trimming contract and Towas markups and a few added phone calls we have 21 trees and 21 stumps for the fall removals. Parks and Rec and going to pay for those so there'll only be 20 on our budget. They're going to take care of that tree at Kids Kingdom. Etzler said okay.

Review Fall Topsoil List

Deblin said topsoil's going to be spring removal list of the 15 stump areas that will be taken care of. Etzler said anything else? Clausing said I see where the newspaper had a picture of the hospital and it has a tree that wasn't included in that. Deblin said we missed that one. Clausing said maybe the arbor came out and did that. Volkman said are we going to do our fall planting? Deblin said likely, we did over the picket fences where we just meet on site where the tree is planted and do a proclamation. Etzler said do we want to do one of the replants or one of the new home builds? Did Council have any recommendations as far as the public. Weitzel: Weren't we talking about the old school area at one time. We plant there. Deblin said no we planted that area in the spring already. Weitzel said nothing new is being constructed to plant in there. Deblin said nothing says that we can't do something in that area. It wouldn't have to be a brand-new planting it could be something that we planted in the spring there. Weitzel said I remember discussing that at one time. Volkman said we did, and the opportunity came up with the hospital. Deblin said I think you get more public involvement there then you would normally the other locations with the fall planting. Weitzel said we already had one in picket fences, so I figured it's not that it's a bad place but we already got one there. Deblin said and their Homeowners Association was pretty involved with the planning and seemed to be wanting to be a part of it. I'm sure they'd show up for something like that. They'd have a better turn out. Weitzel said there's truth in that. Etzler said do we want to set a tentative date. Deblin said I would say you could do that anytime they're already planted so it would be a matter of setting a date and making fire. Etzler said do you want to do that after school starts? Although after school starts and everybody's involved with sports. Just before school starts would that be a better time. Weitzel:

We've got the fair, maybe just before. I would think first week of September. It's after school starts. That would be a dead area of time. Etzler said do you want to try and plan on Labor Day weekend, not many people are going out they're coming back. Weitzel said that's a nice time. I don't think that would be a bad time. Etzler said can we get a proclamation going and just have a meeting out there. Deblin said I can make a fire up to send to the Homeowners Association and the property owners out there and have the Mayor have a proclamation. Weitzel said Okay. Deblin said Friday the Labor Day weekend or Saturday Labor Day weekend. Weitzel said I think we did Saturday the last time didn't we? Etzler said no we did a weeknight. Weitzel said was it a weeknight? Etzler said yes, we got away from the weekend because we didn't have any involvement. Weitzel said maybe we better keep it a weeknight then huh? Deblin said the last Saturday that we tried was the tree planting down in Goosetown that we planted ourselves. Since then, we've had the contractor doing them in the evenings. Etzler said do you want to do it on a weekday? Friday or Thursday or Wednesday? Weitzel said your choice. Deblin said I would say middle of the week if you're wanting to do it close to the holiday weekend in case people do decide they want to do something. Might have a better turn out on a Wednesday or Thursday than you would on a Friday. Weitzel said that would be good then. Etzler: Wednesday, September 3rd? Weitzel said third? Etzler said 6 pm or do you want to go a little earlier or later, 5:30 maybe? 5:30 it is. Weitzel said 5:30 on the third of September. Etzler said and that's at West View Village. Weitzel asked what time did you say? Clausing said 5:30. Weitzel asked if the Homeowners Association like to do that at that time and tell them? Deblin said I'm going to try and include them. Weitzel said and include them, okay. Deblin said I'll send them something. Weitzel said I saw that the Park and Rec is putting water in the tree bags. Weitzel said the Old School Street or Clairmont? Was the tree on Old School Street? Deblin said there's some on Old School and Clairmont both. I would say that probably along those and we'd park on the edge for that. Weitzel said so Old School Street? Deblin said yes. Weitzel said sounds good. Etzler said anything else? Deblin said I haven't heard very much from Stephanie. Volkman said she still our person? Clausing said I thought I saw an email where they were splitting that stuff up and we were getting a new one. Lulfs said they are but I don't know when that's going to happen. Deblin said I thought Stephanie was getting promoted to a regional position. Lulfs said Overseas. Deblin said yes she's still going to maintain a couple areas, Findlay area. She's getting somebody new and I've got their name written somewhere. Volkman said we can set that meeting I thought was in BG. Deblin said she'd be happy to come and meet us sometime, so maybe we could see if she could come out. We'll notify them at Labor Day and have them come out. Lulfs said do you know Jalen's interested in the Tree Academy, our young engineer we hired. Deblin said oh okay. Lulfs said he's interested in attending the Tree Academy, so I need to look into when the next Freshman classes hit. Deblin said I haven't seen any of those classes in a while. Lulfs said I haven't seen any come through for a little bit. Deblin said they were on that newsletter for a while but I haven't seen anything on there. Lulfs said she sent me something a few months ago but I can't even tell you which class it was she was pushing. Lulfs said I thought it said something about not being in a freshman class because it said something that if any of us were interested in attending. Etzler said yes, it was a sophomore class I thought and they were also looking into the graduation of the Bryan class that you guys went to. Lulfs said yeah we never graduated. We needed a GED. Weitzel: Expelled? Etzler said he did have something, but like I said I haven't seen anything recent coming from her. Lulfs said it's been a few months since I've seen. Etzler said I'll try and reach out to her but I thought there was something coming up maybe not. They revised the curriculum it's one of the things that they have done. Updated with the most recent information. That's why it was open to graduates to come back for a refresher and not have to pay or whatever. We've got someone interested in going to that or anyone here on the council we can try to look into that too. Lulfs said with Jalen we'll end up paying it out of the engineering budget I won't take it out of the tree budget. Etzler said okay. Anything else?

Miscellaneous- None

Adjournment

Motion: Etzler

Second: Weitzel

to adjourn the Tree Commission meeting at 6:19 pm

Roll call on vote on the above motion:

Yea- Clausing, Meyer, Volkman, Haase, Etzler, Weitzel

Nay-

Yea- 6, Nay- 0. Motion passed.

Approved

Larr Etzler-Chairman

DRAFT

City of Napoleon, Ohio

HEALTHCARE COST COMMITTEE

MEETING AGENDA

Friday, August 22, 2025 at 8:00 am

Location ~ Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes: September 5, 2024 (in the absence of any objections or corrections, the minutes shall stand approved)
- 2) Review Healthcare Costs
- 3) Any Other Matters to Come Before the Committee
- 4) Adjournment



Ann Harper

Ann Harper - Clerk of Council

City of Napoleon, Ohio
HEALTHCARE COST COMMITTEE
MEETING MINUTES
Thursday, September 5, 2024 at 2:00 pm

PRESENT

Committee Members	Non-Bargaining: Chad Lulfs-Chairman and Jeff Weis Administration: Kevin Garringer-Finance Director and Andy Small City Manager AFSCME: Roger Eis Fire Department: Alex Rupp Police Department: Rogelio Rubio
City Staff	Brittney Roof-Human Resources
Clerk of Council	Mikayla Ramirez
Absent	Kent Bacon

Call to Order

The Healthcare Cost Committee meeting was called to order at 2:00 pm by Chairman Lulfs.

Approval of Minutes

In the absence of any objections or corrections, the minutes from the August 25, 2023, meeting were approved.

Review Healthcare Cost

Roof said, the City of Bucyrus has stepped out of the group which is a good thing overall. Teledoc is no longer able to be utilized after December 31, 2024. We have another version of this through the Magis App and Desktop site. Wellness physicals went well. With new employees (2 hired in May) plus Mack, Berta, 1 from Operations Spouse, and 1 from PD all physicals completed which gave us our 1% credit back. Cards should be sent out in September. Small asked, what percentage do we have to complete to get the 1% credit. Roof said, all employees and spouses. Small asked, did they overlook the two who didn't complete it? Roof said, no, Roberta and Mac counted against us because he was here until the end of January. If he had left within 6 months of it ended then they wouldn't have counted him. Small said, but you said we still got the 1%. Roof said, yes but you can get 1.5% that is the cap. Two new items were brought to the consortium. First, Embrac – Gene therapy program: this program is where they add new copies of a gene that is broken, or by replacing a defective or missing gene in the patient's cells with a healthy version to prevent or cure a disease or medical disorder. A system like this one will be brought to the group next year and implemented for coverage. Second, Samaritan Fund – this fund is in place to help those who can't handle the high costs for procedures, such as cancer treatments, gene therapy, or other diseases being treated. You have two different plans before you. The rates are currently in affect for this year but we will be talking about the 2025 plans that will go into effect upon approval. Plan 1 is being eliminated. Those already utilizing the plan have until 2026 to phase out. The plan will no longer be available in 2027. Plan 2 (which is the one that we have) will be phased out as well with an unknown date at this time. We were told that in April of 2025, we will discuss it further and the timeline. My guess is plan for it to be phased out sooner than we think, possibly after 2027. We are pushing that it doesn't get phased out during contract due to unions. Likely, it will be way after the contract ends. AETNA proposed rates to Magis (Broker) for each individual entity for BORMA. These rates for the City of Napoleon started at 22.3% but once Bucyrus dropped out it brought the rates down to 15.4%. At that time Magis decided to look for other options in the marketplace as this wasn't something they thought BORMA would be ok with. At the meeting Magis presented us overall numbers for AETNA, Medical Mutual, and Anthem (BlueCross BlueShield). These rates showed us that the information we were getting from AETNA wasn't appropriate. Med

Mutual was able to lower the overall rates between 4%-8.4% depending on which plan you went with, and BlueCross showed between 7.3% and 14%. Lulfs asked, do you remember how long ago it was that we were with Medical Mutual? Roof said, probably 6-7 years ago. Garringer said, I believe it was 8 years ago. Lulfs said, weren't we with Medical Mutual before we switched to AETNA. Roof said, yes. Lulfs said, I don't know about anyone else but when we switched to AETNA I lost doctors. Roof said, that was a big push in our meeting because we were worried about losing our doctors. But we were assured that we would have more doctors, and they showed proof that 90% of the doctors would be covered. Medical Mutual even went above and beyond before us and has purchased Paramount, another insurance company that owned a lot of Mercy and ProMedica. Medical Mutual is setting up a contract with all Mercy and ProMedica doctors. They assured us that if any doctor currently doesn't work with Medical Mutual to contact them and they will contact the doctor to set up a contract. Everside stays and it has nothing to do with AETNA it is on its own. It's now called Marathon Health and the prices were very high but Aaron got those lower, nearly by half, by the time they end negotiations. Garringer said, that question was brought up last year on how much it cost Borma which is \$750,000 a year. They are renegotiating that because it is way too high, compared to who uses it. We are lucky we have a location close to use because some areas that offer it do not have one within their county. Roof said, another question I asked Aaron was, in a worst case scenario, if we lose Everside on the free portion can it be used through insurance? Aaron told me that would be covered by insurance. Not that we see Everside leaving at all. Rubio said, you stated we will lose Plan 2 eventually and Plan 3 will become the new Plan 1. How is that going to look in actual coverage? Roof said, we do not know at this point, but we were assured during the meeting it would remain the same and will include more coverage. We are working on getting all the EOB's and we will have that for you guys when open enrollment comes. That way employees can see what is covered. Everything that is currently covered will remain covered. Lulfs said, since we are switching the actual insurance company itself do the deductibles stay the same? Roof said, according to what they said, yes. Small said, in the literature it says it is the same plan for plan. Plans 2 and 3 were mirror of what we had before in terms of coverage, deductibles, and maximum out of pocket costs. Garringer said, the worst thing you will have to do is update your insurance information. Roof said, we were already planning on a new dental provider for 2025 as AETNA doesn't have the coverage we need for our area anymore. As of right now we have been told the dental and vision rates will be the same. It is going to be Delta Dental and Superior Vision for our vision. The plans will be the same, more just will be added so the plans will be better. Small said, Delta Dental is one of the largest carriers in the state and they also include more dentists. I didn't even use our dental insurance before because I found it more cost effective to just pay out of pocket per visit. Today I found out that if you contact your dentist and tell them you are a cash payer, they will offer you a plan for the year. This plan is far less expensive than our insurance. Lulfs said, my dentist does the same thing I believe it is called Smile Care and it \$100 a year then, everything else was free or half the cost. Small said, this one was more than that but far less than insurance.

Motion: Administration Second: AFSCME
To approve the new 2025 rates for Plan 2 and 3

Roll call vote on the above motion:
Yea- Police, Non-Bargaining, Fire, AFSCME, Administration
Nay-
Yea-5, Nay-0. Motion Passed.

Roof said, with moving to all new providers for medical, dental, and vision this changes the layout for open enrollment. We will not be utilizing the Bernie portal, and we will be using paper. Due to the changes, we will host 4 MANDATORY meetings. October 7th at 7am, October 7th at 2pm, October 9th at 7am, and October 9th at 2pm. At this meeting all employees will be given all the paperwork needed for Open Enrollment. Open Enrollment will be October 15th through November 1. We understand that many employees compare between

their spouses and that is fine. All paperwork is Due November 1st by 12pm (If paperwork isn't submitted by 12pm on the 1st the employee is stating that they wish to not be enrolled for 2025). From November 4th through November 15th at 12pm employees can make MINOR changes to what they already signed up for understanding the additions or eliminations from the plans will happen. These changes must be brought to the Human Resource Director and new paperwork will be completed at the time. After 12pm on the 15th once the addition period closes all employees will be held to what was originally signed up for unless a qualified event happens in 2025 in order to make changes.

Adjournment

Motion: Administration Second: Fire
to adjourn the Healthcare Cost Committee at 2:26 pm.

Roll call vote on the above motion:

Yea- Police, Non-Bargaining, Fire, AFSCME, Administration
Nay-
Yea-5, Nay-0. Motion Passed.

Approved

Chad Lulfs- Chair

City of Napoleon, Ohio

CITY COUNCIL

MEETING AGENDA

Monday, August 18, 2025, at 7:00 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- A. Call to Order**
- B. Attendance (Noted by Clerk)**
- C. Prayer and Pledge of Allegiance**
- D. Approval of Minutes** (in the absence of any objections or corrections, the minutes shall stand approved)
August 4, 2025, Regular Council Meeting Minutes
- E. Citizen Communication**
- F. Reports from Council Committees**
 - 1. The Water, Sewer, Refuse, Recycling and Litter Committee did not meet on August 11, 2025, due to a lack of agenda items
 - 2. The Joint Meeting of the Municipal Properties Committee with the Board of Public Affairs did not meet on August 11, 2025, due to a lack of quorum.
 - 3. The Joint Meeting of the Electric Committee with the Board of Public Affairs did not meet on August 11, 2025, due to a lack of quorum.
 - 4. The Parks and Rec Committee did not meet on August 18, 2025, due to a lack of agenda items.
- G. Reports from Other Committees, Commissions and Boards *(Informational Only-Not Read)***
 - 1. The Joint Meeting of the Board of Public Affairs with the Electric Committee did not meet on August 11, 2025, due to a lack of quorum.
 - 2. The Joint Meeting of the Board of Public Affairs with the Municipal Properties Committee did not meet on August 11, 2025, due to a lack of quorum.
 - 3. The Board of Zoning did not meet on August 12, 2025, due to a lack of agenda items.
 - 4. The Planning Commission did not meet on August 12, 2025, due to a lack of agenda items.
 - 5. The Tree Commission met on August 18, 2025, at 6:00 pm with the agenda items:
 - a. Approval of Previous Meeting Minutes
 - b. Review Tree Call Reports
 - c. Finalize Fall Planting List
 - d. Finalize Fall Trimming List
 - e. Award Fall Removal Contract
 - f. Award Fall Topsoil Contract
- H. Introduction of New Ordinances and Resolutions - None**
- I. Second Reading of Ordinances and Resolutions**
 - 1. **Resolution No. 031-25**, A resolution authorizing and directing the Finance Director of the City of Napoleon to certify and file annual special assessments of the City of Napoleon, Ohio, with the County Auditor of Henry County for placement and collection on the 2025 Tax duplicates payable in the year 2026; and declaring an emergency.

J. Third Reading of Ordinances and Resolutions

1. **Resolution No. 029-25**, A Resolution authorizing the City Manager to execute all documents necessary to apply for and accept Ohio Public Works Commission State Capital Improvement Program (SCIP) and Local Transportation Improvement Program (LTIP) funds for projects deemed necessary by the City Engineer in the year 2025; and declaring an Emergency

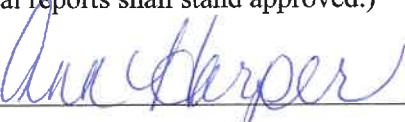
K. Good of the City (Any other business as may properly come before Council, including but not limited to):

1. Discussion/Action: Approval of Power Supply Cost Adjustment Factor for August 2025 as PSCA 3-month averaged factor \$0.01603 and JV2 \$0.109858
2. Discussion/Action: Approval of a Donation from Napoleon Church of the Nazarene

L. Executive Session (As may be needed).

M. Approve Payments of Bills and Financial Reports (In the absence of any objections or corrections, the payment of bills and financial reports shall stand approved.)

N. Adjournment



Ann Harper, Clerk of Council

A. ITEMS REFERRED OR PENDING IN COMMITTEES OF COUNCIL

1. Technology & Communication Committee (1st Monday)

(Next Regular Meeting: Tuesday, September 2, 2025 @ 6:15 pm)

2. Electric Committee (2nd Monday)

(Next Regular Meeting: Monday, September 8, 2025 @ 6:30 pm)

a. Review of Power Supply Cost Adjustment Factor for August 2025

b. Electric Department Report

3. Water, Sewer, Refuse, Recycling & Litter Committee (2nd Monday)

(Next Regular Meeting: Monday, September 8, 2025 @7:00 pm)

4. Municipal Properties, Buildings, Land Use & Economic Development Committee (2nd Monday)

(Next Regular Meeting: Monday, September 8, 2025 @7:30 pm)

5. Parks & Recreation Committee (3rd Monday)

(Next Regular Meeting: Monday, September 15, 2025 @6:00 pm)

6. Finance & Budget Committee (4th Monday)

(Next Regular Meeting: Monday, August 25, 2025 @6:30 pm)

7. Safety & Human Resources Committee (4th Monday)

(Next Regular Meeting: Monday, August 25, 2025 @7:30 pm)

8. Personnel Committee (as needed)

B. Items Referred or Pending in Other City Committees, Commissions & Boards

1. Board of Public Affairs (2nd Monday)

(Next Regular Meeting: Monday, September 8, 2025 @6:30 pm)

a. Review of Power Supply Cost Adjustment Factor for August 2025

b. Electric Department Report

2. Board of Zoning Appeals (2nd Tuesday)

(Next Regular Meeting: Tuesday, September 9, 2025 @4:30 pm)

3. Planning Commission (2nd Tuesday)

(Next Regular Meeting: Tuesday, September 9, 2025 @5:00 pm)

4. Tree Commission (3rd Monday)

(Next Regular Meeting: Monday, September 15, 2025 @6:00 pm)

5. Civil Service Commission (4th Tuesday)

(Next Regular Meeting: Tuesday, August 26, 2025 @4:30 pm)

6. Parks & Recreation Board (Last Wednesday)

(Next Regular Meeting: Wednesday, August 27, 2025 @6:30 pm)

7. Privacy Committee (2nd Tuesday in May & November)

(Next Regular Meeting: Tuesday, November 11, 2025 @10:30 am)

8. Records Commission (2nd Tuesday in June & December)

(Next Regular Meeting: Tuesday, December 09, 2025 @ 8:15am)

9. Housing Council (1st Monday after the TIRC meeting)

10. Health Care Cost Committee (as needed)

11. Preservation Commission (as needed)

12. Napoleon Infrastructure/Economic Development Fund Review Committee (NIEDF) (as needed)

13. Tax Incentive Review Council

14. Volunteer Firefighters' Dependents Fund Board (as needed)

15. Volunteer Peace Officers' Dependents Fund Board (as needed)

16. Lodge Tax Advisory & Control Board (as needed)

17. Board of Building Appeals (as needed)

18. ADA Compliance Board (as needed)

City of Napoleon, Ohio
City Council Meeting Minutes
Monday, August 4, 2025, at 7:00 pm

Present

Council Members	Ross Durham-Council President, Brittany Schwab-Council President Pro-Tem, Ken Haase, Robert L. Weitzel, Tom Weaver, Jordan McBride, Dr. Dave Cordes
Mayor	Joseph Bialorucki
City Manager	Lori Sinclair
Finance Director	Kevin Garringer
Law Director	Billy Harmon
Clerk of Council	Ann Harper
City Staff	Edward Legg, Police Chief
Others	News-Media, Charles and Andrea Bohls, Justin McCall, Pastor of United Methodist Church
Absent	

Call to Order

Council President Durham called the City Council meeting to order at 7:00 pm with the Lord's Prayer followed by the Pledge of Allegiance

Approval of Minutes

In the absence of any objections or corrections, the minutes from the July 21, 2025, meeting were approved as presented.

Citizen Communication

Hello, I'm Justin McCall. I live at 1325 Glenwood Avenue. I serve as the pastor at Christ United Methodist Church, and I wanted to give a celebration of our community for you guys. Over the course of this summer in the months of June and July, our church had the opportunity to be a host location for a summer lunch program in partnership with NOCAC. It's a state funded program that provides a lunchtime meal over the course of those two months. We had an opportunity to serve a few hundred meals to the kids of our community. I want to celebrate how much of a community project ended up being. Last year was the first year that our own Henry County hospital made some changes and became compliant to become our service provider for the food. That had not been the case in past years. We had to go to Fulton County. They made some changes and improvements to be able to do that. And this year for the first time, Henry County Transportation made themselves available to pick up kids at various locations throughout the community. We had several kids who took advantage of that. As we look forward to next year, we're hoping that that is still available. Unfortunately, the program of course, changes over the course of years. Last year, for the first time, the state was not providing meals over the weekend time. We took that upon ourselves to create lunch bags that we provided meals over the course of July 4th and Juneteenth and the weekends, so that the kids weren't going without lunches during those periods as well. I think it's such a mark of our commitment as a community to making sure that the kids of our community are fed and I wanted to lift that up in celebration for you guys. Durham: Thank you so much, Mr. McCall. That's great. Bialorucki: That's amazing. Thank you very much. Durham: All right. Anything else from any citizens this evening? Okay, Mr. McCall, thank you again. We appreciate that update and it's always nice to see your face in these chambers.

Reports from Council Committees

The Finance and Budget Committee did not meet on July 28th, 2025, due to lack of agenda items. The Safety and Human Resource Committee did not meet on July 28th, 2025, due to lack of agenda items.

The Ad Hoc Committee did meet on July 23rd, 2025. And Ms. Chair, I'll turn that over to you.

Schwab: Yes, we went over the performance evaluation forms that we're trying to finalize and there was an inquiry on the council wage research that we're looking for. Durham: Thank you, ma'am.

Introduction of new Ordinances and Resolutions

Resolution No. 031-25 Special Assessments 2025

Council President Durham read by title Resolution No. 031-25, a resolution authorizing and directing the Finance Director of the City of Napoleon to certify and file annual special assessments of the city of Napoleon, Ohio with the County Auditor of Henry County for placement and collection on the 2025 tax duplicates payable in the year 2026 and declaring an emergency.

Motion: Haase Second: Schwab
To approve First Read of Resolution No. 031-25

Garringer: Thank you, Council President. We would just let this ride to three reads, so no suspension is asked for. But what this is, is our annual resolution to allow us to assess. Typically, it's the properties that have nuisance violations where we have to go and physically mow them or pay somebody to mow them and then we try to recoup our costs. These are the ones that we did last year. There are four properties that we have to assess, and this is basically our last resort that we assess these. We try to bill them with no success and then we even send in certified mail that you know this is a pass to bill. This is not something that we just do lightly. When it comes down to it this is by law our last resort what we could do to recoup our funds. So just asking for the first read approval of this.

Roll call vote on the above motion
Yea – Weaver, Cordes, Schwab, Durham, Haase, Weitzel, McBride
Nays – 0
Yea – 7 Nays – 0. Motion passed

Second read of Ordinances and Resolutions

Resolution No. 029-25 Ohio Public Works Commission Grant

Council President Durham read by title Resolution No. 029-25, authorizing the City Manager to execute all documents necessary to apply for and accept Ohio Public Works Commission State Capital Improvement Program (SCIP) and Local Transportation Improvement Program (LTIP) funds for projects deemed necessary by the City Engineer in the year 2025; and declaring an emergency.

Motion: Schwab Second: Weaver
To approve Second Read of Resolution No. 029-25

Siclar: Thank you, Council President. This is the legislation that would allow me to sign the City Engineers application for OPWC. This is the funding that's typically used in the city for sanitary sewer projects. If awarded, the City Engineer would use the grant funds to help defray the cost of the project of the West Clinton Street Renewal Project that he discussed prepared in 2025, ready for 2026. The app is due at the end of the second week of September, I believe. This would put us in good shape to be done ahead of that deadline. Durham: Thank you, Siclar.

Roll call vote on the above motion
Yea – Weaver, Cordes, Schwab, Durham, Haase, Weitzel, McBride
Nays – 0
Yea – 7 Nays – 0. Motion passed

Third Reading of Ordinances and Resolutions – None

Good of the City

Enter into Annexation Agreement with Napoleon Township

Siclair: This is the flat that we're speaking of. The owners of the property are in the audience today. That is Charles and Andrea Bohls. They were here for the last meeting. You may remember that the petition was brought forth. This was brought to the council on the 21st for discussion. It was filed with the County Commissioners on July 15th. We are mandated by statute to pass the legislation accepting or rejecting the annexation and giving a statement of the services that we intend to provide within 20 days. So, that being said, today is day 20. Harmon: Sure. That's basically what's going on. It was filed on the 15th. Today is the 4th and that's 20 days exactly. In this situation, revised code 709.023 C requires that we pass a resolution or ordinance stating what sort of services we would provide to this potential annexed property. That's required within 20 days. I'm going to correct it slightly. Siclair: Okay. Harmon: Just because we have 25 days to accept or deny. That would be what, Friday, I think.? Instead of bringing everybody back for discussion I thought I would have them both ready for you. Pursuant to what I've heard so far, I think that both of these pieces of legislation are in order and in agreement with what I thought Council would like to have them read as. Certainly, I'm hoping at this point you've had a chance to look at it to see and make sure that it is what you want. If it is, I would ask that it be added to the agenda. Number one, I'm sorry, I'll back up a little bit. I would ask that I be directed to draft these two pieces of legislation, which are of course drafted in front of you. Then I would ask that Council President add it to the agenda. Because this is the 20th day, we need to take some action today. I would ask that if you so choose to pass under suspension just to get it done and then we can proceed with everything else that comes after. Durham: Thank you. Two motions. Harmon: Yes, I think one motion to have me draft both of these is probably sufficient. I think that'll work. Durham: Are there any questions before I request a motion to direct Harmon to draft the legislation.

Motion: Weitzel Second: McBride

To direct the law director to draft both pieces of legislation

Roll call vote on the above motion

Yea – Weaver, Cordes, Schwab, Durham, Haase, Weitzel, McBride

Nay – 0

Yea – 7 Nay – 0. Motion passed

Durham: Billy, thank you for being proactive and providing us those resolutions this evening. Harmon: That truncated timeline is tough. I think I have done two of these in my nine, ten years. I try to be on top of everything but remembering exactly the process from a thing that you've done once in nine or ten years is not always easy. Bohls: We thank you. Durham: Hoping everyone had a chance to read Resolution No. 032-25 and Resolution No. 033-25 that's in front of them. I will add these two pieces of legislation to the agenda. We will start with Resolution No. 032-25. If we could have a motion to discuss that, please.

Resolution No. 032-25 Bohls Annexation Statement of Services

Council President Durham read by title, Resolution No. 32-25, in compliance with ORC 709.023 (C) relating to the expedited Type II petition for annexation of 1.21 acres, more or less, filed by Charles and Andrea Bohls; and declaring an emergency.

Motion: Cordes Second: Weitzel

To approve First Read of Resolution No. 032-25

Durham: Thank you. Harmon, I think you've hit the key points, but anything to reiterate on? Harmon: I don't think there's really anything to add. This is your standard issue statement of services in this sort of situation. They've filed an expedited type II annexation. There are a few different types of expedited, but

this is a type II and this is required within 20 days. These are your standard statements of services. You will notice that they're surrounded entirely by R1 out there and this includes them into that R1 section. So, that's addressed as well. I think everything required is addressed in this legislation. I think you're ready to go. Durham: Okay. Any questions on the resolution?

Motion: McBride Second: Haase
To suspend the rule requiring three reads of Resolution No. 032-25

Roll call vote on the above motion
Yea – Weaver, Cordes, Schwab, Durham, Haase, Weitzel, McBride
Nays – 0
Yea – 7 Nays – 0. Motion passed

Roll call vote to pass Resolution No. 032-25 under suspension and emergency
Yea – Weaver, Cordes, Schwab, Durham, Haase, Weitzel, McBride
Nays – 0
Yea – 7 Nays – 0. Motion passed

Resolution 033-25 Bohls Acceptance of Annexation

Council President Durham read by title, Resolution 033-25, in compliance with OC709.023, accepting the annexation to the city of Napoleon of certain territory proposed to the annex to the city of Napoleon, Ohio, pursuant to a petition filed with the Henry County Board of Commissioners filed by Charles and Andrea Bohls; and declaring an emergency.

Motion: Haase Second: Weitzel
To approve First read of Resolution 033-25

Durham: Thank you. Harmon, anything to add on this? Harmon: So, this is the second piece of legislation. This if council chooses to vote for it, would accept the annexation. Durham: Anything that you guys would like to add? You were almost out the door. If not, no worries. I would just open the floor up to any questions or comments from council at that point.

Motion: McBride Second: Weitzel
To suspend the rule requiring three reads of Resolution No. 033-25

Roll call vote for above motion
Yea – Weaver, Cordes, Schwab, Durham, Haase, Weitzel, McBride
Nays – 0
Yea – 7 Nays – 0. Motion passed

Roll call vote on the above motion
Yea – Weaver, Cordes, Schwab, Durham, Haase, Weitzel, McBride
Nays – 0
Yea – 7 Nays – 0. Motion passed

Moving of budgeted funds from payroll line items to the travel training line item for the 2023 and 2025 CA 2.0 (court) grant.

Garringer: Thank you, Council President. Typically, we do not allow transfers from salary budgeted line items. However, when we do have these transfers, we want to bring these to council's attention. In this particular case, we have a two-year cycle of a grant for the Probation Officers in the Municipal Court. Their grant cycle runs out the end of June 30th because they go from July 1st to June 30th. However, this grant cycle was extended to the end of this year to be used for anything except for payroll line items. Anything that we had budgeted for payroll line items to be able to use as much as a grant as possible, we have to move those. We have an amount of like \$335.00 out of one the salaries and two \$1.30, \$1.29 out of PURS and we're going to move those to travel training so that those funds can be used for those purposes and we maximize the amount of the grant. I'm not asking for a motion on this. I don't think a motion is needed. That's the way I understand it and Harmon you could certainly let me know if I'm incorrect on this. I'm just saying this just more for information. If there are some discussions, we certainly could have them and if there's some denial we can certainly vote to deny. But this is something that we have at the end of this grant cycle that we want to maximize the amount that we have. Durham: Thank you. Questions or comments. I'm hearing none.

Around The Table

Siclar: I had a last-minute update that Bales Road will start milling tomorrow, so, that's good news. Then hopefully paving the next day. And just a reminder that I'll be out of town beginning Wednesday night and returning Monday night and Tony Cotter will be acting in my time away. That's all I got.

Harmon: Nothing for me today.

McBride: Nothing.

Weitzel: Nothing.

Haase: I don't think I have anything.

Bialorucki: I don't have anything tonight.

Schwab: Nothing.

Cordes: Nothing for me.

Weaver: Nothing.

Garringer: Just a quick update on the fire truck since we did all those motions and resolutions and ordinances to pass. On July 30th, our City Manager signed the agreement which she was given the approval to do which was given to the Sutphen Corporation and which in turn means that we have 30 days to pay for the amount for the fire truck. The grant money will be wired to us tomorrow and all the other funds have been set up and ready for payment. We're in really good shape and on the 18th in the accounts payable packet you'll see the payment to Suphnen for the fire truck and then we will have it purchased. Then we wait a couple years to receive it. So that's the update on that. That's all I have.

Executive Session (to consider the appointment, employment or compensation of a public employee or official and preparing for conducting or reviewing collective bargaining strategy for Union negotiations)

Garringer: I have some information that was discussed at the last executive session. If you would like to go into that, that is up to you. Durham: Sounds good. I do not have the verbiage. I believe it's to discuss the compensation of employees and strategic planning of something along those lines. Harmon: I haven't. I think just negotiating the union negotiations is probably sufficient. Durham: Okay.

Motion: McBride Second: Cordes

To enter executive session to consider the appointment, employment or compensation of a public employee or official and preparing for conducting or reviewing collective bargaining strategy for Union negotiations at 7:19 pm

Roll call vote for above motion

Yea – Weaver, Cordes, Schwab, Durham, Haase, Weitzel, McBride

Nays – 0

Yea – 7 Nays – 0. Motion passed

Motion: Haase

Second: Schwab

To exit executive session to consider the appointment, employment or compensation of a public employee or official and preparing for conducting or reviewing collective bargaining strategy for Union negotiations at 8:09 pm

Roll call vote for above motion

Yea – Weaver, Cordes, Schwab, Durham, Haase, Weitzel, McBride

Nays – 0

Yea – 7 Nays – 0. Motion passed

Dunham stated no action taken.

Approve Payments of Bills (In the absence of any objections or corrections, the payment of bills shall stand approved)

Haase: I do have a question. Durham: Yes, sir. Haase: On page five, the Wauseon pump rebuild, is that the water pump that pumps up to the. Durham: Short answer, yes. Haase: Okay. Sinclair: The pump has been a little bit problematic, but we've got it going for now and we will be negotiating that contract too coming up soon. Haase: That's it. Durham: Anything else? Okay. The payment of bills shall stand approved. Do we have a motion to adjourn?

Adjournment

Motion: Schwab Second: Cordes

To adjourn the City Council meeting at 8:10 pm

Roll call vote on the above motion

Yea – Weaver, Cordes, Schwab, Durham, Haase, Weitzel, McBride

Nays – 0

Yea – 7 Nays – 0. Motion passed

Approved

J. Ross Durham, Council President

Joe Bialorucki, Mayor

Ann Harper, Clerk

RESOLUTION NO. 031-25

A RESOLUTION AUTHORIZING AND DIRECTING THE FINANCE DIRECTOR OF THE CITY OF NAPOLEON TO CERTIFY AND FILE ANNUAL SPECIAL ASSESSMENTS OF THE CITY OF NAPOLEON, OHIO, WITH THE COUNTY AUDITOR OF HENRY COUNTY FOR PLACEMENT AND COLLECTION ON THE 2025 TAX DUPLICATES PAYABLE IN THE YEAR 2026; AND DECLARING AN EMERGENCY

WHEREAS, this Council in accordance with all relevant provisions of law and by Ordinance has previously established special assessments for various projects in the City; and,

WHEREAS, these special assessments must be annually certified to the County Auditor by the Clerk of the Municipality; **Now Therefore**,

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, the City Council of the City of Napoleon, Ohio, directs the Finance Director to certify and file annual special assessments of the City with the County Auditor, as required by Section 727.30 of the Ohio Revised Code, in the form presented to Council and on file in the office of the Finance Director, attached and marked as Exhibit A, for placement and collection on the 2025 tax duplicates, payable in the year 2026.

Section 2. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 3. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 4. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow timely placement of special assessments on the tax rolls; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to certify and file said assessments in a timely manner which affects the public peace, health, and safety accessible to our citizens, and for further reasons as stated in the Preamble hereof.

Passed: _____

J. Ross Durham, Council President

Approved: _____

Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE ____ Yea ____ Nay ____ Abstain

Attest:

Ann Harper, Clerk of Council

I, Ann Harper, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 031-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, 2025; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Ann Harper, Clerk of Council



CITY OF NAPOLEON, OHIO

255 West Riverview Avenue • PO 151 • Napoleon, Ohio 43545-0151

KEVIN GARRINGER, FINANCE DIRECTOR

phone (419) 599-1235

fax (419)-599-8393

Web Page: www.napoleonohio.com

Email: kgarringer@napoleonohio.com

September 2, 2025

To: Elizabeth Fruchey, Henry County Auditor
From: Kevin Garringer, Finance Director
Reference: Nuisance assessments on properties

Dear Mrs. Fruchey,

I hereby certify that the Special Assessments have been levied up on the following lots and lands for nuisance control.

<u>Parcel No</u>	<u>Assessment Amounts</u>	<u>Auditor Fee 3%</u>	<u>Total Assessment</u>
41-009063.0120	\$206.25	\$6.19	\$212.44
41-009550.1020	\$275.00	\$8.25	\$283.25
41-009512.0120	\$137.50	\$4.13	\$141.63
41-130078.0000	\$68.75	\$2.07	\$70.82
		Total:	\$708.14

This is to be applied for tax year 2025.

Sincerely,

Kevin Garringer
Finance Director

Nuisance Billing - 2024

414 E Clinton St. 88.03642.1 Parcel 41-009063.0120

Bill To:

Harold Mann
1209 Rye St
Napoleon, OH 43545
\$ 68.75 nuisance mowing billed 4-16-24
\$ 137.50 nuisance mowing billed 5-15-24 & 6-6-24

880 Westmont Ave. 88.05796.1 Parcel 41-009550.1020

Bill To:

Mike Moden
880 Westmont Ave.
Napoleon, OH 43545
\$ 68.75 nuisance mowing billed 5-15-24
\$ 68.75 nuisance mowing billed 6-6-24
\$ 68.75 nuisance mowing billed 8-7-24
\$ 68.75 nuisance mowing billed 9-5-24

469 W Maumee Ave. 88.05940.1 Parcel 41-009512.0120

Bill To:

United Crane Company, LLC
469 W Maumee Ave.
Napoleon, OH 43545
\$ 137.50 nuisance mowing billed 5-22-24 & 6-6-24

828 Oakwood Ave. 88.05941.1 Parcel 41-130078.0000

Bill To:

Urban Heights Ohio, LLC
1065 SW 8th ST #1312
Miami, FL 33130
\$ 68.75 nuisance mowing billed 8-7-24

RESOLUTION NO. 029-25

A RESOLUTION AUTHORIZING THE CITY MANAGER TO EXECUTE ALL DOCUMENTS NECESSARY TO APPLY FOR AND ACCEPT OHIO PUBLIC WORKS COMMISSION STATE CAPITAL IMPROVEMENT PROGRAM (SCIP) AND LOCAL TRANSPORTATION IMPROVEMENT PROGRAM (LTIP) FUNDS FOR PROJECTS DEEMED NECESSARY BY THE CITY ENGINEER IN THE YEAR 2026; AND DECLARING AN EMERGENCY

**BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON,
OHIO:**

Section 1. That, the City Manager is directed to execute all documents necessary to apply for and accept Ohio Public Works Commission State Capital Improvement Program (SCIP) and Local Transportation Improvement Program (LTIP) funds for the year for projects deemed necessary by the City Engineer in the Year 2026, including but not limited to execution of Grant Agreement(s).

Section 2. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 3. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 4. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to assure the prompt and efficient application for project funds related to public peace, health or safety of the City; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to be in effect at the earliest possible time to allow for proper and timely application of grant funds, and for further reasons as stated in the Preamble hereof.

Passed: _____

J. Ross Durham, Council President

Approved: _____

Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE Yea Nay Abstain

Attest:

Ann Harper, Clerk of Council

I, Ann Harper, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 029-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, 2025; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Ann Harper, Clerk of Council

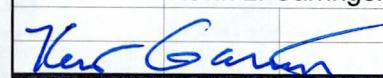
CITY OF NAPOLEON, OHIO - PSCAF

POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF

AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (*=Net of Known) (+ OR - Other Cr's)	Rolling 3-Month Totals Current + Prior 2 Months		Rolling 3 Month Average	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrd. 3 MONTH AVG.FACTOR + Line Loss	Total Residential Cost / kWH For Month
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
		Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075	
June 23	Aug 23	11,846,134	\$ 991,273.25	33,682,785	\$ 2,874,619.30	\$ 0.08534	\$ (0.07194)	\$ 0.01340	\$ 0.01441	0.1211
July 23	Sept 23	13,291,117	\$ 1,024,347.01	36,297,184	\$ 2,980,839.85	\$ 0.08212	\$ (0.07194)	\$ 0.01018	\$ 0.01094	0.1168
Aug 23	Oct 23	13,822,110	\$ 1,046,663.99	38,959,361	\$ 3,062,284.25	\$ 0.07860	\$ (0.07194)	\$ 0.00666	\$ 0.00716	0.1134
Sept 23	Nov 23	11,723,485	\$ 1,048,350.00	38,836,712	\$ 3,119,361.00	\$ 0.08032	\$ (0.07194)	\$ 0.00838	\$ 0.00901	0.1185
Oct 23	Dec 23	11,516,668	\$ 1,146,277.04	37,062,263	\$ 3,241,291.03	\$ 0.08746	\$ (0.07194)	\$ 0.01552	\$ 0.01668	0.1266
Nov 23	Jan 24	11,848,886	\$ 1,068,619.91	35,089,039	\$ 3,263,246.95	\$ 0.09300	\$ (0.07194)	\$ 0.02106	\$ 0.02264	0.1310
Dec 23	Feb 24	12,128,836	\$ 1,046,640.68	35,494,390	\$ 3,261,537.63	\$ 0.09189	\$ (0.07194)	\$ 0.01995	\$ 0.02145	0.1286
Jan 24	Mar 24	13,570,981	\$ 1,154,385.28	37,548,703	\$ 3,269,645.87	\$ 0.08708	\$ (0.07194)	\$ 0.01514	\$ 0.01628	0.1229
Feb 24	Apr 24	11,680,655	\$ 1,036,951.99	37,380,472	\$ 3,237,977.95	\$ 0.08662	\$ (0.07194)	\$ 0.01468	\$ 0.01578	0.1247
Mar 24	May 24	11,562,844	\$ 1,007,154.75	36,814,480	\$ 3,198,492.02	\$ 0.08688	\$ (0.07194)	\$ 0.01494	\$ 0.01606	0.1250
Apr 24	June 24	11,001,864	\$ 939,931.70	34,245,363	\$ 2,984,038.44	\$ 0.08714	\$ (0.07194)	\$ 0.01520	\$ 0.01634	0.1269
May 24	July 24	12,157,543	\$ 975,096.55	34,722,251	\$ 2,922,183.00	\$ 0.08416	\$ (0.07194)	\$ 0.01222	\$ 0.01314	0.1207
June 24	Aug 24	13,974,917	\$ 1,053,689.10	37,134,324	\$ 2,968,717.35	\$ 0.07995	\$ (0.07194)	\$ 0.00801	\$ 0.00861	0.1142
Jul 24	Sept 24	14,932,572	\$ 1,098,429.26	41,065,032	\$ 3,127,214.91	\$ 0.07615	\$ (0.07194)	\$ 0.00421	\$ 0.00453	0.1140
Aug 24	Oct 24	14,927,661	\$ 1,075,113.08	43,835,150	\$ 3,227,231.44	\$ 0.07362	\$ (0.07194)	\$ 0.00168	\$ 0.00181	0.1077
Sept 24	Nov 24	12,460,243	\$ 1,023,655.06	42,320,476	\$ 3,197,197.40	\$ 0.07555	\$ (0.07194)	\$ 0.00361	\$ 0.00388	0.1125
Oct 24	Dec 24	11,703,052	\$ 1,058,703.74	39,090,956	\$ 3,157,471.88	\$ 0.08077	\$ (0.07194)	\$ 0.00883	\$ 0.00949	0.1205
Nov 24	Jan 25	11,636,274	\$ 1,020,847.17	35,799,569	\$ 3,103,205.97	\$ 0.08668	\$ (0.07194)	\$ 0.01474	\$ 0.01585	0.1237
Dec 24	Feb 25	12,945,654	\$ 1,020,097.16	36,284,980	\$ 3,099,648.07	\$ 0.08543	\$ (0.07194)	\$ 0.01349	\$ 0.01450	0.1208
Jan 25	Mar 25	14,127,042	\$ 1,203,590.56	38,708,970	\$ 3,244,534.89	\$ 0.08382	\$ (0.07194)	\$ 0.01188	\$ 0.01277	0.1184
Feb 25	Apr 25	12,337,542	\$ 1,134,698.49	39,410,238	\$ 3,358,386.21	\$ 0.08522	\$ (0.07194)	\$ 0.01328	\$ 0.01428	0.1220
Mar 25	May 25	11,881,492	\$ 985,536.72	38,346,076	\$ 3,323,825.77	\$ 0.08668	\$ (0.07194)	\$ 0.01474	\$ 0.01585	0.1246
Apr 25	June 25	11,127,972	\$ 997,161.85	35,347,006	\$ 3,117,397.06	\$ 0.08819	\$ (0.07194)	\$ 0.01625	\$ 0.01747	0.1284
May 25	July 25	11,108,489	\$ 976,008.29	34,117,953	\$ 2,958,706.86	\$ 0.08672	\$ (0.07194)	\$ 0.01478	\$ 0.01589	0.1252
June 25	Aug 25	13,719,070	\$ 1,149,578.20	35,955,531	\$ 3,122,748.34	\$ 0.08685	\$ (0.07194)	\$ 0.01491	\$ 0.01603	

PSCAF - Preparers Signature:

Name - Kevin L. Garringer, Finance Director



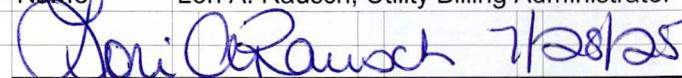
7-22-25

Signature

Date

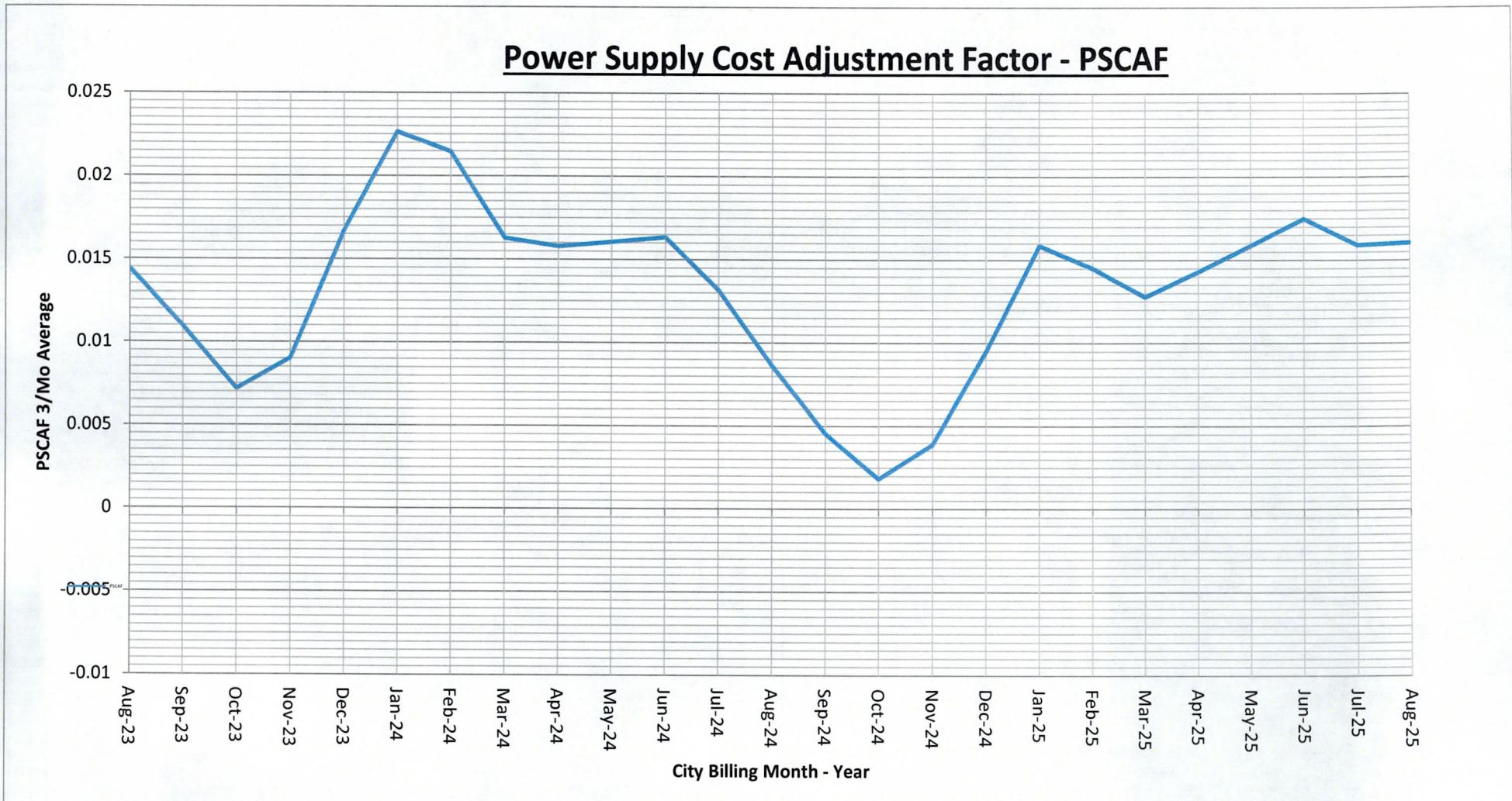
PSCAF - Reviewers Signature:

Name - Lori A. Rausch, Utility Billing Administrator



Signature

Date





AMERICAN MUNICIPAL POWER, INC.
1111 Schrock Rd, Suite 100
COLUMBUS, OHIO 43229
PHONE: (614) 540-1111
FAX: (614) 540-1078

INVOICE NUMBER: 1012348
INVOICE DATE: 18-JUL-25
DUE DATE: 04-AUG-25
TOTAL AMOUNT DUE: \$1,149,578.20
CUSTOMER NUMBER 5020
CUSTOMER P.O. #:

City of Napoleon
255 West Riverview Avenue
P.O. Box 151
Napoleon, OH 43545-0151

MAKE CHECK PAYABLE TO AMP.
DIRECT INVOICE QUESTIONS TO BILLING@AMPPARTNERS.ORG

City of Napoleon Power Billing – June, 2025

Municipal Peak:	31,324	kW
Total Metered Energy:	13,782,821	kWh
Total Power Charges:	\$708,286.78	
Total Transmission/Capacity/Ancillary Services:	\$430,544.04	
Total Other Charges:	\$11,388.38	
Total Miscellaneous Charges:	-\$641.00	

TOTAL CHARGES **\$1,149,578.20**

*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

Wire or ACH Transfer Information:

Mailing Address:

Huntington National Bank
Columbus, Ohio
Account No. 0189-2204055
ABA: 044000024

AMP Inc.
Department L614
Columbus, OH 43260

DETAIL INFORMATION OF POWER CHARGES June, 2025
City of Napoleon

FOR THE MONTH OF:	June, 2025	Total Metered Load kWh:	13,782,821
		Transmission Losses kWh:	-63,751
		Distribution Losses kWh:	0
		Total Energy Req. kWh:	13,719,070
Time of Pool Peak:	06/24/2025 @ H.E. 14:00	Coincident Peak kW:	31,198
Time of Municipal Peak:	06/26/2025 @ H.E. 13:00	Municipal Peak kW:	31,324
Transmission Peak:	June 20,2024 @ H.E. 15:00	Transmission Peak kW:	30,349
		PJM Capacity Requirement kW:	28,155

City of Napoleon Resources

AMP CT - Sched @ ATSI

Demand Charge:	\$2.949905 kW	12,397 kW =	\$36,569.97
Transmission Credit:	-\$5.690578 kW	12,397 kW =	-\$70,546.10
Capacity Credit:	-\$5.809038 kW	12,397 kW =	-\$72,014.65
AMP CT Project Fuel Costs :			\$22,033.42
Real Time Market Revenue from AMP CT Operations			-\$35,158.97

Subtotal **\$119,116.33**

Fremont - sched @ Fremont

Demand Charge:	\$5.134649 kW	8,767 kW =	\$45,015.47
Energy Charge:	\$0.023336 kWh	4,507,388 kWh =	\$105,184.36
Net Congestion, Losses, FTR:			\$14,369.01
Capacity Credit:	-\$6.766871 kW	8,767 kW =	-\$59,325.16
Debt Service	\$4.916195 kW	8,767 kW =	\$43,100.28
Energy Adj for Prior Month			\$15.72

Subtotal **4,507,388 kWh** **\$148,359.68**

AMP Hydro CSW - Sched @ PJMC

Demand Charge:	\$56.290000 kW	3,498 kW =	\$196,902.42
Energy Charge:	\$0.026000 kWh	1,370,257 kWh =	\$35,626.69
Net Congestion, Losses, FTR:			\$3,946.10
Capacity Credit:	-\$7.513208 kW	3,498 kW =	-\$26,281.20
REC Credit (Estimate):	-\$0.010304 kWh	1,370,257 kWh =	-\$14,119.65

Subtotal **1,370,257 kWh** **\$196,074.36**

Meldahl Hydro - Sched @ Meldahl Bus

Demand Charge:	\$30.905813 kW	504 kW =	\$15,576.53
Energy Charge:	\$0.026000 kWh	216,910 kWh =	\$5,639.66
Net Congestion, Losses, FTR:			\$309.72
Capacity Credit:	-\$4.748730 kW	504 kW =	-\$2,393.36
REC Credit (Estimate):	-\$0.034000 kWh	216,910 kWh =	-\$7,374.94

Subtotal **216,910 kWh** **\$11,757.61**

JV6 - Sched @ ATSI

Demand Charge:		225 kW =	
Energy Charge:		0 kWh =	
Transmission Credit:		225 kW =	
Capacity Credit:	-\$0.583200 kW	225 kW =	-\$131.22

Subtotal **-\$131.22**

Greenup Hydro - Sched @ Greenup Bus

Demand Charge:	\$30.469939 kW	330 kW =	\$10,055.08
Energy Charge:	\$0.009000 kWh	52,174 kWh =	\$469.56
Net Congestion, Losses, FTR:			\$39.16
Capacity Credit:	-\$3.028121 kW	330 kW =	-\$999.28
REC Credit (Estimate):	-\$0.011000 kWh	52,174 kWh =	-\$573.91

Subtotal **52,174 kWh** **\$8,990.61**

Prairie State - Sched @ PJMC

Demand Charge:	\$15.004174 kW	4,976 kW =	\$74,660.77
Energy Charge:	\$0.006253 kWh	3,148,928 kWh =	\$19,689.51
Net Congestion, Losses, FTR:			\$8,751.31
Capacity Credit:	-\$7.015868 kW	4,976 kW =	-\$34,910.96
Debt Service:	\$24.519978 kW	4,976 kW =	\$122,011.41
Transmission from PSEC to PJM/MISO:	\$0.006584 kWh	3,148,928 kWh =	\$20,732.28

Subtotal **3,148,928 kWh** **\$210,934.32**

DETAIL INFORMATION OF POWER CHARGES June, 2025
City of Napoleon

NYPA - Sched @ NYIS

Demand Charge:	\$4.074032 kW	940 kW =	\$3,829.59
Energy Charge:	\$0.018795 kWh	532,455 kWh =	\$10,007.55
Net Congestion, Losses, FTR:			-\$707.70
Capacity Credit:	-\$8.230000 kW	935 kW =	-\$7,695.05
Adjustment for prior month:			-\$1,471.56

Subtotal	532,455 kWh	\$3,962.83
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JV5 - 7X24 @ ATSI

Demand Charge:	\$18.601166 kW	3,088 kW =	\$57,440.40
Energy Charge:	\$0.021484 kWh	2,223,360 kWh =	\$47,765.55
Transmission Credit:	-\$7.551665 kW	3,088 kW =	-\$23,319.54
Capacity Credit:	-\$6.293666 kW	3,088 kW =	-\$19,434.84
Debt Service:	\$17.660712 kW	3,088 kW =	\$54,536.28
PCA:	-\$0.004408 kWh	2,223,360 kWh =	-\$9,801.18
REC Credit (Estimate):	-\$0.023228 kWh	2,223,360 kWh =	-\$51,644.81

Subtotal	2,223,360 kWh	\$55,541.86
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JV5 Losses - Sched @ ATSI

Energy Charge:		32,390 kWh =	
Subtotal	32,390 kWh	\$0.00	

JV2 - sched @ ATSI

Demand Charge:	\$3.209621 kW	264 kW =	\$847.34
Transmission Credit:	-\$5.961970 kW	264 kW =	-\$1,573.96
Capacity Credit:	-\$7.196326 kW	264 kW =	-\$1,899.83
JV2 Project Fuel Costs not recovered through Energy Sales to Market :	\$0.108577 kWh	5,082 kWh =	\$551.79
Real Time Market Revenue from JV2 Operations:	\$0.197851 kWh	-5,082 kWh =	-\$1,005.48

Subtotal	-\$3,080.14	
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AMP Solar Phase I - Sched @ ATSI

Demand Charge:		1,040 kW =	
Energy Charge:	\$0.046553 kWh	133,774 kWh =	\$6,227.53
Transmission Credit:	-\$2.272196 kW	1,721 kW =	-\$3,910.45
Capacity Credit:	-\$2.359862 kW	941 kW =	-\$2,220.63

Subtotal	\$96.45	
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Community Energy Savings Smart Thermostat Program

Q2 2025 Smart Thermostats 14 meters @		\$1,120.00
\$80 each::		
Subtotal	\$1,120.00	

Efficiency Smart Power Plant 2023-26

ESPP 2023-2025 obligation @ \$1.650 /MWh x 137,580.8 MWh / 12:		\$18,917.35
Subtotal	\$18,917.35	

Northern Pool Power -

On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.113601 kWh	1,271,083 kWh =	\$144,396.38
Off Peak Energy Charge:	\$0.047029 kWh	897,810 kWh =	\$42,222.95
Sale of Excess Non-Pool Resources to Pool:	\$0.032473 kWh	-667,459 kWh =	-\$21,674.06
Pool Congestion Hedge:			\$9,914.13

Subtotal	1,501,434 kWh	\$174,859.40
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TRANSMISSION / CAPACITY / ANCILLARY SERVICES -

Demand Charge:	\$7.551664 kW	30,349 kW =	\$229,185.44
Energy Charge:	\$0.001428 kWh	11,495,710 kWh =	\$16,410.13
RPM (Capacity) Charges:	\$6.568939 kW	28,155 kW =	\$184,948.47

Subtotal	\$430,544.04	
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OTHER CHARGES:

Dispatch Center Charges	\$0.000056 kWh	13,782,821 kWh =	\$765.51
Service Fee A	\$0.000229 kWh	11,479,614 kWh =	\$2,628.83
Service Fee B	\$0.000580 kWh	13,782,821 kWh =	\$7,994.04

Subtotal	\$11,388.38	
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DETAIL INFORMATION OF POWER CHARGES June, 2025
City of Napoleon

MISCELLANEOUS CHARGES:

Credit for PJM capacity revenues generated by Efficiency Smart projects	-\$641.00
Subtotal	-\$641.00

Total Demand Charges	\$335,009.31
Total Energy Charges	\$373,277.47
Total Transmission/Capacity/Ancillary Services	\$430,544.04
Total Other Charges	\$11,388.38
Total Miscellaneous Charges	-\$641.00

GRAND TOTAL POWER INVOICE **\$1,149,578.20**

BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - August 2025

2025 - AUGUST BILLING WITH JUNE 2025 AMP BILLING PERIOD AND JULY 2025 CITY CONSUMPTION AND BILLING DATA

PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:

DATA PERIOD	MONTH / YR	DAYS IN MONTH		MUNICIPAL PEAK						
AMP-Ohio Bill Month	JUNE, 2025	30		31.324						
City-System Data Month	JULY, 2025	30								
City-Monthly Billing Cycle	AUGUST, 2025	31								
=====CONTRACTED AND OPEN MARKET POWER== PEAKING== HYDRO POWER=====										
PURCHASED POWER-RESOURCES -> (AMP CT	FREMONT	PRAIRIE STATE	NORTHERN	JV-2	AMP-HYDRO	MELDAHL-HYDRO	GREENUP HYDRO	
(SCHED. @ ATSI		SCHEDULED	SCHED. @ PJMC	REPLMT@ PJMC	POWER	PEAKING	CSW	SCHED. @ PJMC	SCHED. @	
Delivered kWh (On Peak) ->		0	4,507,388	3,148,928	1,271,083		1,370,257	216,910	52,174	
Delivered kWh (Off Peak) ->					897,810					
Delivered kWh (Replacement/Losses/Offset) ->										
Delivered kWh/Sale (Credits) ->					-667,459					
Net Total Delivered kWh as Billed ->		0	4,507,388	3,148,928	1,501,434	0	1,370,257	216,910	52,174	
Percent % of Total Power Purchased->		0.0000%	32.8551%	22.9529%	10.9441%	0.0000%	9.9880%	1.5811%	0.3803%	
COST OF PURCHASED POWER:										
DEMAND CHARGES (+Debits)										
Demand Charges	\$36,569.97	\$45,015.47	\$74,660.77			\$847.34	\$196,902.42	\$15,576.53	\$10,055.08	
Debt Services (Principal & Interest)		\$43,100.28	\$122,011.41							
DEMAND CHARGES (-Credits)										
Transmission Charges (Demand-Credits)	-\$70,546.10					-\$1,573.96				
Capacity Credit	-\$72,014.65	-\$59,325.16	-\$34,910.96			-\$1,899.83	-\$26,281.20	-\$2,393.36	-\$999.28	
December 2022 Capacity Performance										
Sub-Total Demand Charges	-\$105,990.78	\$28,790.59	\$161,761.22	\$0.00	-\$2,626.45	\$170,621.22	\$13,183.17	\$9,055.80		
ENERGY CHARGES (+Debits):										
Energy Charges - (On Peak)	\$105,184.36	\$19,689.51	\$144,396.38			\$35,626.69	\$5,639.66	\$469.56		
Energy Charges - (Replacement/Off Peak)			\$42,222.95							
Net Congestion, Losses, FTR	\$14,369.01	\$8,751.31				\$3,946.10	\$309.72	\$39.16		
Transmission Charges (Energy-Debits)										
PCA Charge										
Bill Adjustments (General & Rate Levelization)				\$9,914.13	\$551.79					
ENERGY CHARGES (-Credits or Adjustments):										
Energy Charges - On Peak (Sale or Rate Stabilization)				-\$21,674.06						
Net Congestion, Losses, FTR										
PCA										
Bill Adjustments (General & Rate Levelization)	\$0.00	\$15.72			-\$1,005.48	-\$14,119.65	-\$7,374.94	-\$573.91		
Sub-Total Energy Charges	\$0.00	\$119,569.09	\$28,440.82	-\$174,859.40	-\$453.69	\$25,453.14	-\$1,425.56	-\$65.19		
TRANSMISSION & SERVICE CHARGES, MISC.:										
RPM / PJM Charges Capacity - (+Debit)				\$20,732.28						
RPM / PJM Charges Capacity - (-Credit)										
Service Fees AMP-Dispatch Center - (+Debit/-Credit)										
Service Fees AMP-Part A - (+Debit/-Credit)										
Service Fees AMP-Part B - (+Debit/-Credit)										
Other Charges & Bill Adjustments - (+Debit/-Credit)	-\$13,125.55									
Community Energy Savings Smart Thermostat										
Sub-Total Service Fees & Other Charges	-\$13,125.55	\$0.00	\$20,732.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL NET COST OF PURCHASED POWER	-\$119,116.33	\$148,359.68	\$210,934.32	-\$174,859.40	-\$3,080.14	\$196,074.36	\$11,757.61	\$8,990.61		
Percent % of Total Power Cost->	-10.3617%	12.9056%	18.3488%	15.2107%	-0.2679%	17.0562%	1.0228%	0.7821%		
Purchased Power Resources - Cost per kWh->	\$0.000000	\$0.032915	\$0.066986	\$0.116462	\$0.000000	\$0.143093	\$0.054205	\$0.172320		

BILLING SUMMARY AND CONSENT

2025 - AUGUST BILLING WITH JUNE 2025 AMP

PREVIOUS MONTH'S POWER BILLS - PU

DATA PERIOD

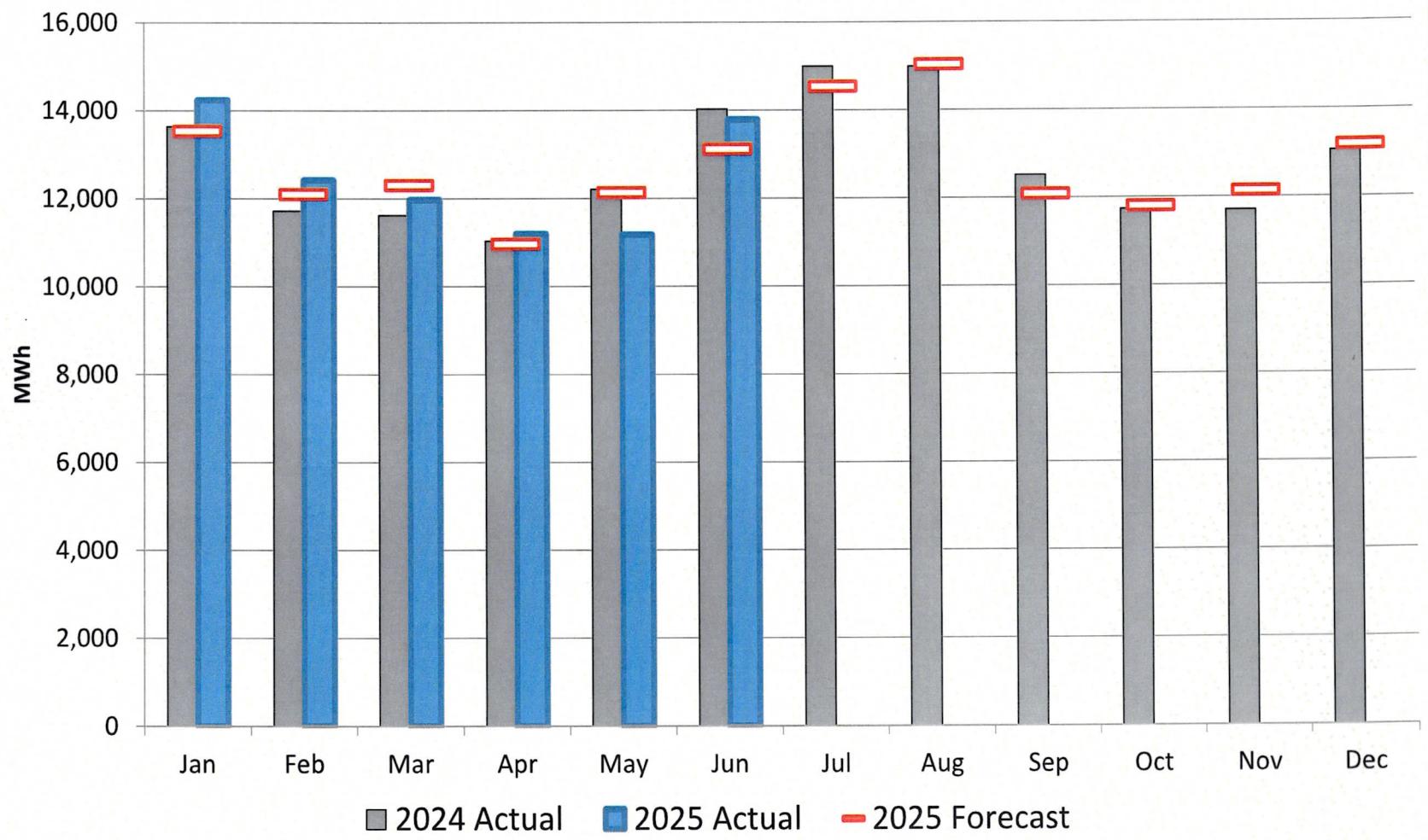
AMP-Ohio Bill Month

City-System Data Month

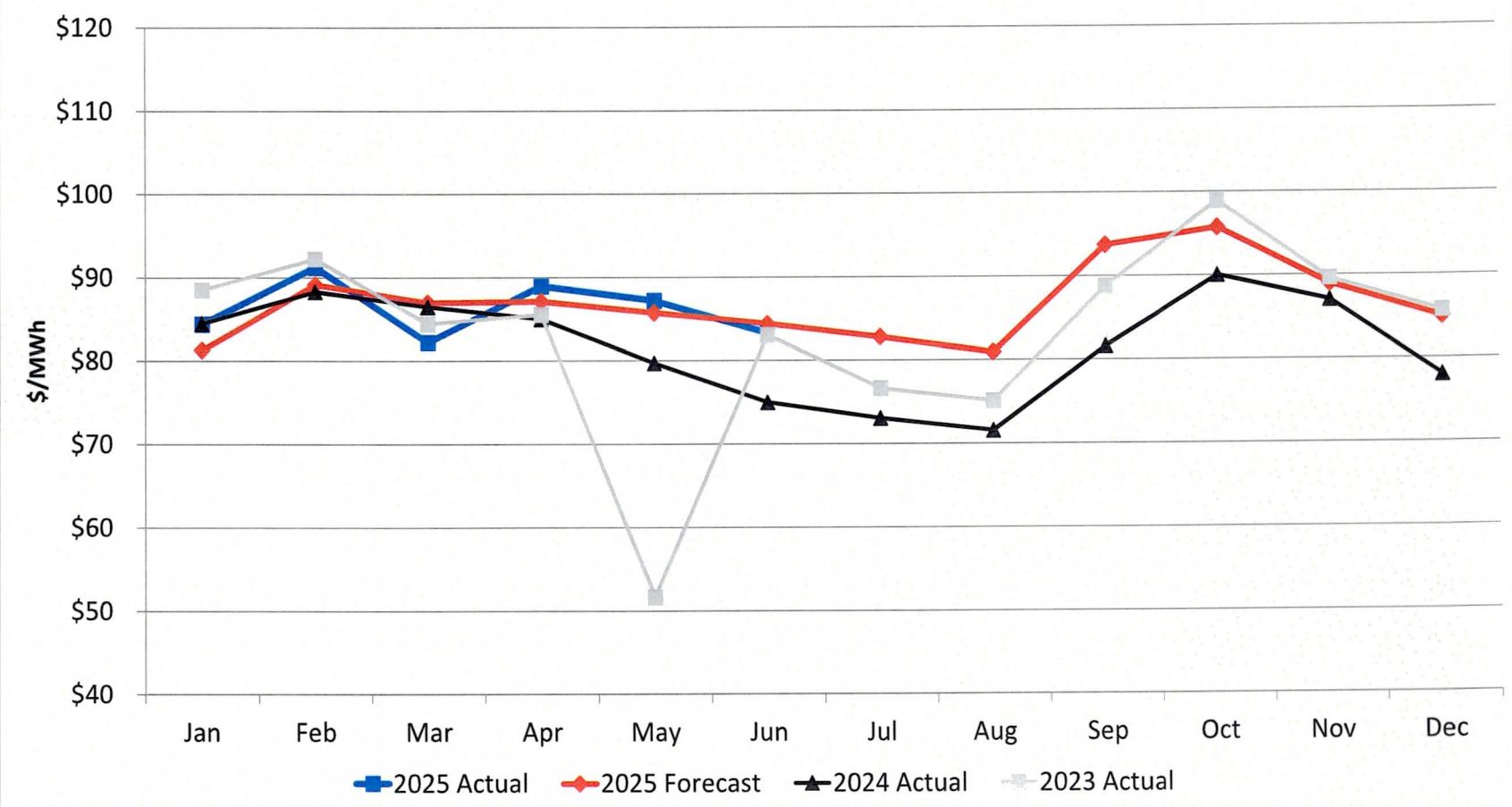
City-Monthly Billing Cycle

Napoleon Capacity Plan - Actual															
Jun	2025	ACTUAL DEMAND =			31.32	MW	ACTUAL ENERGY =								
Days	30	SOURCE	DEMAND MW	DEMAND MW-MO	ENERGY MWH	LOAD FACTOR	DEMAND RATE \$/KW	ENERGY RATE \$/MWH	CONGESTION/L OSSES \$/MWH	CAPACITY CREDIT RATE \$/KW	TRANSMISSION CREDIT RATE \$/KW	TOTAL CHARGES	EFFECTIVE RATE \$/MWH	% OF DOLLARS	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
1	NYPA - Ohio	0.94	0.94	532	79%		\$4.07	\$16.03	-\$1.33	-\$8.19		\$3,963	\$7.44	0.3%	
2	JV5	3.09	3.09	2,223	100%		\$36.26	-\$6.15		-\$6.29	-\$7.55	\$55,542	\$24.98	4.8%	
3	JV5 Losses	0.00	0.00	32	0%							\$0	0.0%	0.0%	
4	JV6	0.23	0.23	0	0%							\$131	0.0%	0.0%	
5	AMP-Hydro	3.50	3.50	1,370	54%		\$56.29	\$15.70	\$2.88	-\$7.51		\$196,074	\$143.09	17.1%	
6	Meldahl	0.50	0.50	217	60%		\$30.91	-\$8.00	\$1.43	-\$4.75		\$11,758	\$54.20	1.0%	
7	Greenup	0.33	0.33	52	22%		\$30.47	-\$2.00	\$0.75	-\$3.03		\$8,991	\$172.32	0.8%	
8	AFEC	8.77	8.77	4,507	71%		\$10.05	\$23.34	\$3.19	-\$6.77		\$148,360	\$32.91	12.9%	
9	Prairie State	4.98	4.98	3,149	88%		\$39.52	\$12.84	\$2.78	-\$7.02		\$210,934	\$66.99	18.4%	
10	AMP Solar Phase I	1.04	1.04	134	18%							\$96	\$0.72	0.0%	
11	AMPCT	12.40	12.40	0	0%		\$2.95			-\$5.81		-\$119,116		-10.4%	
12	JV2	0.26	0.26	0	0%		\$3.21			-\$7.20		-\$3,080		-0.3%	
13	Thermostat Program	0.00	0.00	0	0%							\$1,120		0.1%	
14	NPP Pool Purchases	0.00	0.00	2,169	0%			\$90.61				\$196,533	\$90.61	17.1%	
15	NPP Pool Sales	0.00		-667	0%			\$32.47				-\$21,674	\$32.47	-1.9%	
	POWER TOTAL	36.03	36.03	13,719	53%		\$661,666	\$327,653	\$1.95	-\$227,306	-\$99,350	\$689,369	\$50.25	60.1%	
16	Energy Efficiency			0									\$18,276	1.6%	
17	Installed Capacity	28.16	28.16				\$6.57						\$184,948	\$13.42	16.1%
18	Transmission	30.35	30.35	11,496			\$7.55	\$1.43					\$245,596	\$17.82	21.4%
19	Service Fee B			13,783				\$0.58					\$7,994	\$0.58	0.7%
20	Dispatch Charge			13,783				\$0.06					\$766	\$0.06	0.1%
	OTHER TOTAL						\$413,493	\$44,087					\$457,580	\$33.20	39.9%
GRAND TOTAL PURCHASED				13,719									\$1,146,949		
Delivered to members		31.324	31.324	13,783	61%								\$1,146,949	\$83.22	100.0%
		DEMAND	ENERGY	L.F.									TOTAL \$	\$/MWh	Avg Temp
		27.57	13,115	66%									\$1,106,514	\$84.37	71.6
		30.35	14,021	64%									\$1,051,064	\$74.96	72.9
		25.02	11,902	66%									\$988,393	\$83.04	69.6
													Actual Temp		72.8

Napoleon 2025 Monthly Energy Usage



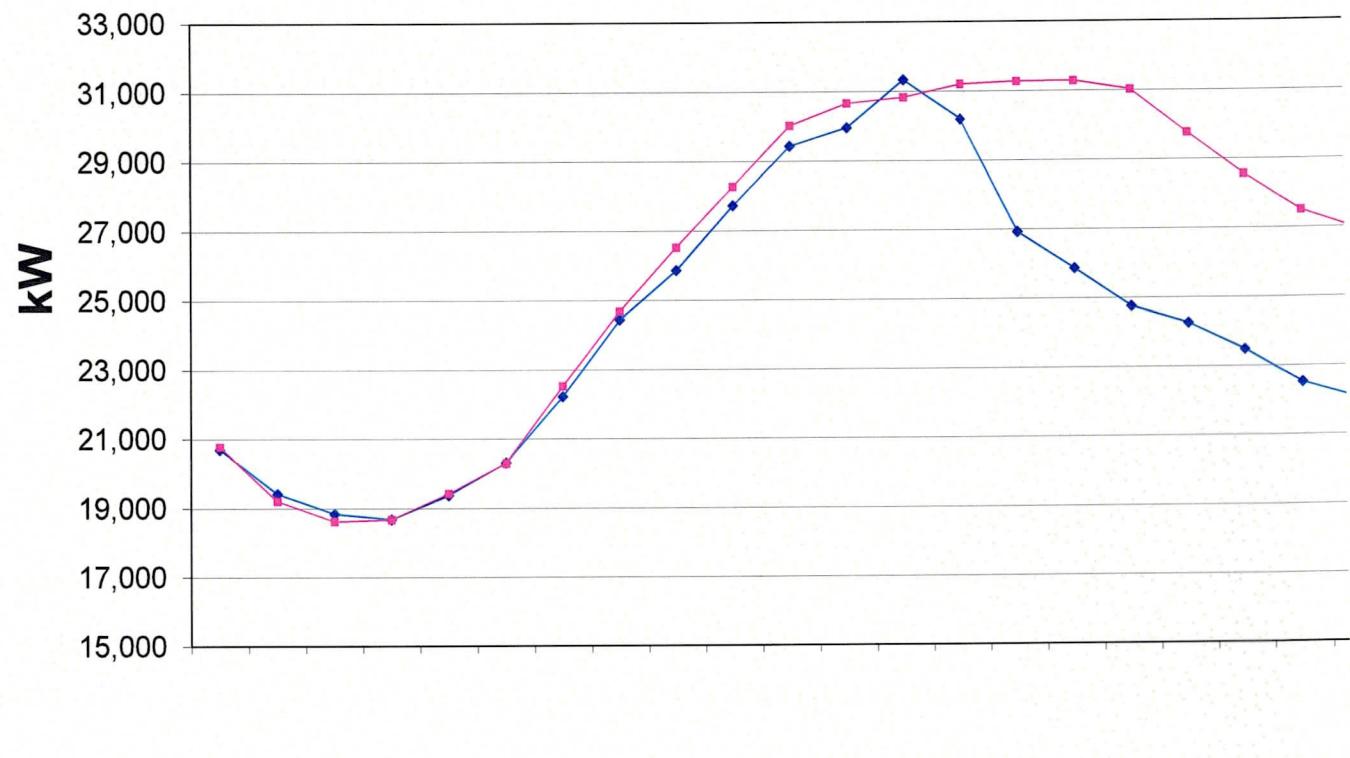
Napoleon 2025 Monthly Rates



NAPOLEON

Date Hour	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	
	6/1/2025	6/2/2025	6/3/2025	6/4/2025	6/5/2025	6/6/2025	6/7/2025	6/8/2025	6/9/2025	6/10/2025	6/11/2025	6/12/2025	6/13/2025	6/14/2025	6/15/2025	
100	10,991	12,251	13,606	16,201	16,131	13,421	12,421	12,138	14,660	13,871	14,302	15,973	15,045	12,042	11,495	
200	10,928	12,023	12,907	15,370	15,429	12,930	11,981	11,703	14,349	13,207	13,729	15,058	14,480	11,803	11,273	
300	10,718	12,039	12,598	14,899	14,820	12,744	11,732	11,347	14,119	12,805	13,384	14,619	14,003	11,662	11,075	
400	10,865	12,449	12,965	15,003	14,895	13,162	11,744	11,456	14,316	13,238	13,585	14,815	14,238	11,757	11,127	
500	10,957	13,520	13,875	15,977	15,732	13,728	11,892	11,447	15,081	14,088	14,442	15,735	15,107	12,102	11,151	
600	11,170	14,398	14,712	16,880	16,865	14,997	12,034	11,466	16,172	14,816	15,153	16,246	15,689	12,492	11,164	
700	11,801	15,523	15,859	18,257	18,423	16,444	12,849	11,840	17,233	16,416	16,440	17,969	17,104	13,233	11,906	
800	12,374	16,211	16,870	19,688	19,034	17,182	13,761	12,613	17,805	17,358	17,448	19,259	18,095	13,874	12,799	
900	12,877	16,691	17,696	20,881	19,277	17,531	14,231	13,190	18,342	18,002	18,375	19,906	18,798	14,168	13,505	
1000	12,859	17,029	18,349	22,003	19,542	17,837	14,846	13,609	19,140	18,591	19,078	21,343	19,256	14,502	13,999	
1100	12,987	17,447	19,204	23,072	19,935	18,061	15,686	14,279	19,941	19,083	19,874	22,268	19,441	14,754	14,809	
1200	13,157	17,619	20,127	23,606	19,445	17,882	15,942	15,135	20,482	19,109	20,751	22,888	19,575	14,620	15,699	
1300	13,046	17,933	21,128	24,394	19,340	18,105	16,337	15,896	21,563	19,511	21,618	24,128	19,324	14,531	16,208	
1400	13,020	17,948	21,503	24,538	19,053	17,823	16,549	16,244	21,729	19,909	22,002	24,679	18,779	14,229	16,426	
1500	12,948	17,907	21,720	23,870	18,774	17,207	16,636	16,926	21,491	19,811	22,277	24,771	17,764	14,090	16,889	
1600	13,290	17,547	22,002	23,450	18,174	16,598	16,683	17,337	21,213	19,697	22,640	24,648	17,159	14,020	17,260	
1700	13,543	17,677	22,067	22,912	17,512	16,096	16,771	17,736	20,783	19,214	22,480	24,190	16,517	13,918	17,742	
1800	13,648	17,675	21,918	21,999	17,058	15,688	16,532	17,867	19,987	18,871	22,294	22,721	16,326	14,069	17,568	
1900	13,576	17,504	21,258	16,953	15,394	16,165	17,619	19,082	18,174	21,864	21,160	15,832	14,302	17,571		
2000	13,855	16,866	20,720	20,313	16,826	15,185	15,519	17,400	18,219	17,517	21,098	19,904	15,749	14,165	17,071	
2100	13,773	16,760	20,278	19,961	16,526	15,315	15,192	17,141	17,836	17,428	20,549	19,634	15,630	14,098	16,780	
2200	13,340	15,720	19,323	18,855	15,732	14,798	14,611	16,486	16,647	16,699	19,513	18,413	14,603	13,751	16,230	
2300	13,112	14,752	18,218	17,806	14,907	13,767	13,626	15,784	15,598	15,621	18,268	16,958	13,220	12,694	15,430	
2400	12,567	14,166	17,121	16,763	14,076	12,976	12,696	15,205	14,635	14,872	16,992	15,968	12,498	11,964	14,563	
Total	301,402	379,655	436,134	477,956	414,459	374,871	346,436	351,864	430,423	408,008	448,156	473,253	394,232	322,840	349,840	
Date Hour	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday
	6/16/2025	6/17/2025	6/18/2025	6/19/2025	6/20/2025	6/21/2025	6/22/2025	6/23/2025	6/24/2025	6/25/2025	6/26/2025	6/27/2025	6/28/2025	6/29/2025	6/30/2025	7/1/2025
100	13,953	15,613	17,724	16,365	15,259	14,765	18,511	20,326	20,772	21,314	20,693	18,290	18,685	15,598	18,654	-
200	13,835	14,818	16,688	15,770	14,672	14,347	17,595	19,480	19,214	20,223	19,421	17,752	17,803	14,637	17,940	-
300	13,437	14,495	16,233	15,323	14,136	13,873	17,147	18,858	18,628	19,241	18,843	17,305	17,035	14,034	17,431	-
400	13,816	14,760	16,387	15,489	14,386	13,937	16,713	18,725	18,684	18,975	18,685	17,508	16,785	13,737	17,580	-
500	14,857	15,509	17,253	15,846	15,096	13,939	16,610	19,446	19,427	19,569	19,378	18,176	16,689	13,606	18,695	-
600	15,646	16,539	18,259	16,510	15,719	13,921	16,248	20,229	20,304	20,146	20,317	18,981	16,954	13,698	19,476	-
700	16,592	18,076	19,665	18,337	17,171	14,795	17,328	22,278	22,520	21,517	22,218	20,827	18,141	14,646	20,960	-
800	17,697	19,398	21,353	19,690	18,357	16,178	19,105	24,475	24,673	23,899	24,433	22,684	19,679	16,208	21,598	-
900	18,559	19,901	22,427	19,889	19,544	17,727	20,727	26,243	26,514	25,199	25,845	24,288	21,130	17,922	22,418	-
1000	19,725	20,334	24,058	19,934	20,994	19,295	22,240	27,591	28,265	26,910	27,717	26,008	22,376	19,363	23,659	-
1100	20,433	20,633	23,623	19,991	21,831	20,758	23,539	28,820	30,011	29,086	29,416	27,581	23,036	20,907	24,377	-
1200	21,095	21,541	24,576	19,481	22,833	21,850	24,738	29,321	30,651	29,622	29,944	28,753	23,522	22,138	24,749	-
1300	22,246	22,503	25,858	20,012	23,858	23,047	25,427	30,370	30,822	30,743	31,324	29,466	24,045	23,237	25,051	-
1400	22,981	23,253	26,668	19,936	24,259	23,565	25,796	30,700	31,198	31,226	30,174	29,989	24,234	23,901	25,701	-
1500	23,062	24,171	26,629	19,832	23,611	24,107	26,259	30,700	31,270	31,015	26,913	29,663	24,523	24,606	24,644	-
1600	23,126	24,877	27,257	20,384	22,308	24,602	26,574	30,621	31,278	30,795	25,846	29,399	24,938	25,484	21,739	-
1700	23,190	24,565	26,663	20,678	21,408	24,957	26,758	30,191	31,021	30,433	24,746	28,885	24,949	25,948	23,378	-
1800	22,518	24,706	25,448	20,772	20,849	24,995	26,654	29,780	29,755	30,011	24,245	27,881	24,758	25,799	23,693	-
1900	22,047	24,364	23,284	20,458	20,660	24,713	26,537	29,277	28,547	29,539	23,477	27,135	24,110	25,571	23,949	-
2000	21,115	23,321	21,432	19,900	20,440	24,104	25,866	28,428	27,488	28,003	22,514	25,906	23,080	24,734	23,037	-
2100	20,384	22,741	20,489	19,484	19,391	23,227	25,192	27,229	26,915	27,005	22,029	24,808	21,730	23,952	22,301	-
2200	19,203	21,843	19,268	18,778	18,217	22,171	24,158	25,440	25,485	25,681	21,222	23,435	20,118	22,662	21,226	-
2300	18,030	20,277	17,981	17,207	16,817	20,732	22,951	23,699	23,923	23,796	19,992	21,538	18,288	21,298	19,943	-
2400	16,825	18,792	17,334	16,252	15,479	19,450	21,397	22,028	22,449	22,004	19,187	19,933	16,766	19,814	18,731	-
Total	454,372	468,238	516,557	446,318	457,295	475,055	534,070	614,255	619,814	615,952	568,579	576,191	503,374	483,500	520,930	-
										Maximum	31,324	Minimum	10,718	Grand Total	13,782,821	

Napoleon Peak Day Load Curve



RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2025 AUGUST BILLING - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS

Rate Comparisons to Prior Month and Prior Year for Same Period

Customer Type	Service	Service	Current	Prior Month	Prior Year	Service	Service	Current	Prior Month	Prior Year					
	Usage	Units	AUGUST	JULY	AUGUST		Usage	AUGUST	JULY	AUGUST					
Customer Type -> RESIDENTIAL USER - (w/Gas Heat)											RESIDENTIAL USER - (All Electric)				
Customer Charge			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00					
Distribution Energy Charge			\$20.93	\$20.93	\$20.93			\$33.39	\$33.39	\$33.39					
Distribution Demand Charge															
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20	1,976	kWh	\$143.85	\$143.85	\$143.85					
Power Supply Demand Charge															
PSCAF - Monthly Factor	978	kWh	\$15.68	\$15.54	\$8.42	1,976	kWh	\$31.68	\$31.40	\$17.01					
kWH Tax- Level 1	0	kWh	\$0.00	\$0.00	\$0.00	1,976	kWh	\$9.19	\$9.19	\$9.19					
kWH Tax- Level 2															
kWH Tax- Level 3															
Total Electric			\$113.81	\$113.67	\$106.55			\$224.11	\$223.83	\$209.44					
Water	6	CCF	\$72.53	\$72.53	\$72.53	11	CCF	\$120.41	\$120.41	\$120.41					
Sewer (w/Stm.Sew. & Lat.)	6	CCF	\$82.65	\$82.65	\$82.65	11	CCF	\$120.45	\$120.45	\$120.45					
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50					
Refuse (Rate/Service)			\$20.00	\$20.00	\$18.00			\$20.00	\$20.00	\$18.00					
Sub-Other Services			\$184.68	\$184.68	\$182.68			\$270.36	\$270.36	\$268.36					
Total Billing - All Services			\$298.49	\$298.35	\$289.23			\$494.47	\$494.19	\$477.80					
Verification Totals->			\$298.49	\$298.35	\$289.23			\$494.47	\$494.19	\$477.80					
Dollar Chg.to Prior Periods															
% Inc/Dec(-) to Prior Periods															
Cost/kWH - Electric	978	kWh	\$0.11637	\$0.11623	\$0.10895	1,976	kWh	\$0.11342	\$0.11327	\$0.10599					
% Inc/Dec(-) to Prior Periods				0.12%	6.81%				0.13%	7.01%					
Cost/CCF - Water	6	CCF	\$12.08833	\$12.08833	\$12.08833	11	CCF	\$10.94636	\$10.94636	\$10.94636					
Cost/GALLONS - Water	4,488	GAL	\$0.01616	\$0.01616	\$0.01616	8,229	GAL	\$0.01463	\$0.01463	\$0.01463					
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%					
Cost/CCF - Sewer	6	CCF	\$13.77500	\$13.77500	\$13.77500	11	CCF	\$10.95000	\$10.95000	\$10.95000					
Cost/GALLON - Sewer	4,488	GAL	\$0.01842	\$0.01842	\$0.01842	8,229	GAL	\$0.01464	\$0.01464	\$0.01464					
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%					
<i>(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)</i>															
<i>(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748.05 Gallons)</i>															

RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2025 AUGUST BILLING - ELEI

Rate Comparisons to Prior Month a

Customer Type	Commercial User - (3 Phase w/Demand)					Industrial User - (3 Phase w/Demand)				
	Service	Service	Current	Prior Month	Prior Year	Service	Service	Current	Prior Month	Prior Year
	Usage	Units	2025 Rate	2024 Rate	2024 Rate	Usage	Units	2025 Rate	2024 Rate	2024 Rate
<u>Customer Type -></u>	<u>COMMERCIAL USER - (3 Phase w/Demand)</u>					<u>INDUSTRIAL USER - (3 Phase w/Demand)</u>				
Customer Charge			\$18.00	\$18.00	\$18.00			\$100.00	\$100.00	\$100.00
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive	\$2,303.85	\$2,303.85	\$2,303.85
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd	\$8,215.30	\$8,215.30	\$8,215.30
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh	\$39,165.42	\$39,165.42	\$39,165.42
Power Supply Demand Charge								\$15,296.55	\$15,296.55	\$15,296.55
PSCAF - Monthly Factor	7,040	kWh	\$112.85	\$111.87	\$60.61			\$13,189.53	\$13,074.34	\$7,084.33
kWH Tax- Level 1			\$9.66	\$9.66	\$9.66			\$9.66	\$9.66	\$9.66
kWH Tax- Level 2			\$20.80	\$20.80	\$20.80			\$56.24	\$56.24	\$56.24
kWH Tax- Level 3								\$3,087.71	\$3,087.71	\$3,087.71
Total Electric			\$915.23	\$914.25	\$862.99			\$81,424.26	\$81,309.07	\$75,319.06
Water	25	CCF	\$249.21	\$249.21	\$249.21	300	CCF	\$2,781.06	\$2,781.06	\$2,781.06
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$227.69	\$227.69	\$227.69	300	CCF	\$2,306.69	\$2,306.69	\$2,306.69
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$330.00	\$330.00	\$330.00
Refuse (Rate/Service)			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00
Sub-Other Services			\$492.40	\$492.40	\$492.40			\$5,423.75	\$5,423.75	\$5,423.75
Total Billing - All Services			\$1,407.63	\$1,406.65	\$1,355.39			\$86,848.01	\$86,732.82	\$80,742.81
Verification Totals->			\$1,407.63	\$1,406.65	\$1,355.39			\$86,848.01	\$86,732.82	\$80,742.81
Dollar Chg.to Prior Periods				<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>				<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>
% Inc/Dec(-) to Prior Periods				\$0.98	\$52.24				\$115.19	\$6,105.20
				0.07%	3.85%				0.13%	7.56%
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
Cost/kWH - Electric	7,040	kWh	\$0.13000	\$0.12987	\$0.12258	866,108	kWh	\$0.09401	\$0.09388	\$0.08696
% Inc/Dec(-) to Prior Periods				0.10%	6.05%				0.14%	8.11%
Cost/CCF - Water	25	CCF	\$9.96840	\$9.96840	\$9.96840	300	CCF	\$9.27020	\$9.27020	\$9.27020
Cost/GALLONS - Water	18,701	GAL	\$0.01333	\$0.01333	\$0.01333	224,415	GAL	\$0.01239	\$0.01239	\$0.01239
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%
Cost/CCF - Sewer	25	CCF	\$9.10760	\$9.10760	\$9.10760	300	CCF	\$7.68897	\$7.68897	\$7.68897
Cost/GALLON - Sewer	18,701	GAL	\$0.01218	\$0.01218	\$0.01218	224,415	GAL	\$0.01028	\$0.01028	\$0.01028
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%
<i>(Listed Accounts Assume SAME USA! (One "1" Unit CCF of Water = "Hundred</i>										

BILLING SUMMARY AND UMPPTION for BILLING CYCLE - August 2025

2025 - AUGUST BILLING WITH JUNE 2025 ING PERIOD AND JULY 2025 CITY CONSUMPTION AND BILLING DATA									
Class and/or Schedule	# of Bills	Jul-25		Billed kVA of Demand	Cost / kWh For Month	Prior 12 Mo Average	Aug-24		Cost / kWh For Month
		(kWh Usage)	Billed				# of Bills	(kWh Usage)	
Residential (Dom-In)	3,446	1,978,563	\$247,696.73	0	\$0.1252	\$0.1187	3,446	3,109,522	\$354,726.22
Residential (Dom-In) w/Ecosmart	5	2,731	\$343.37	0	\$0.1257	\$0.1207	5	3,525	\$408.78
Residential (Dom-In - All Electric)	644	368,231	\$46,116.00	0	\$0.1252	\$0.1182	646	493,607	\$56,917.50
Res.(Dom-In - All Elec.) w/Ecosmart	1	836	\$101.92	0	\$0.1219	\$0.1198	1	317	\$40.06
Total Residential (Domestic)	4,096	2,350,361	\$294,258.02	0	\$0.1252	\$0.1186	4,098	3,606,971	\$412,092.56
Residential (Rural-Out)	828	661,552	\$87,304.09	0	\$0.1320	\$0.1252	823	952,274	\$115,026.08
Residential (Rural-Out) w/Ecosmart	4	2,962	\$393.77	0	\$0.1329	\$0.1269	4	4,513	\$545.84
Residential (Rural-Out - All Electric)	357	307,845	\$40,342.53	0	\$0.1310	\$0.1242	357	437,797	\$52,667.97
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,289	\$173.95	0	\$0.1349	\$0.1252	2	1,993	\$243.54
Residential (Rural-Out w/Dmd)	15	16,508	\$2,120.06	195	\$0.1284	\$0.1203	15	17,949	\$2,160.56
Residential (Rural-Out - All Electric w/Dmd)	7	5,361	\$710.29	39	\$0.1325	\$0.1233	8	7,802	\$954.82
Total Residential (Rural)	1,213	995,517	\$131,044.69	234	\$0.1316	\$0.1247	1,209	1,422,328	\$171,598.81
Commercial (1 Ph-In - No Dmd)	84	33,471	\$5,449.47	0	\$0.1628	\$0.1532	82	38,611	\$5,823.61
Commercial (1 Ph-Out - No Dmd)	52	13,947	\$2,472.25	0	\$0.1773	\$0.1685	51	14,417	\$2,417.34
Total Commercial (1 Ph) No Dmd	136	47,418	\$7,921.72	0	\$0.1671	\$0.1575	133	53,028	\$8,240.95
Commercial (1 Ph-In - w/Demand)	259	245,637	\$38,210.49	1530	\$0.1556	\$0.1472	258	335,918	\$47,978.45
Commercial (1 Ph-Out - w/Demand)	26	64,572	\$8,655.89	214	\$0.1341	\$0.1323	26	59,092	\$7,740.05
Total Commercial (1 Ph) w/Demand	285	310,209	\$46,866.38	1,744	\$0.1511	\$0.1448	284	395,010	\$55,718.50
Commercial (3 Ph-Out - No Dmd)	2	80	\$46.60	15	\$0.5825	\$0.1393	2	1,240	\$191.32
Total Commercial (3 Ph) No Dmd	2	80	\$46.60	15	\$0.5825	\$0.1393	2	1,240	\$191.32
Commercial (3 Ph-In - w/Demand)	230	1,782,456	\$237,455.57	6863	\$0.1332	\$0.1271	229	2,002,005	\$247,819.11
Commercial (3 Ph-Out - w/Demand)	40	281,606	\$38,604.52	1352	\$0.1371	\$0.1283	40	327,336	\$41,514.28
Commercial (3 Ph-Out - w/Dmd.&Sub-SCR)	2	56,640	\$7,001.23	211	\$0.1236	\$0.1177	2	71,280	\$8,270.84
Commercial (3 Ph-In - w/Demand, No Tax)	1	2,040	\$259.16	4	\$0.1270	\$0.1278	1	4,240	\$549.53
Commercial (3 Ph-In - w/Dmd.&Sub-SCR)	1	89,760	\$10,966.10	295	\$0.1222	\$0.1186	1	118,969	\$14,044.41
Total Commercial (3 Ph) w/Demand	274	2,212,502	\$294,286.58	8,725	\$0.1330	\$0.1267	273	2,523,830	\$312,198.17
Large Power (In - w/Dmd & Rct)	14	1,683,720	\$182,003.79	3916	\$0.1081	\$0.1025	14	2,024,171	\$203,545.77
Large Power (In - w/Dmd & Rct, w/SbCr)	2	654,600	\$67,647.33	1470	\$0.1033	\$0.0960	2	774,643	\$70,842.94
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	459,600	\$50,146.54	1169	\$0.1091	\$0.1060	2	435,600	\$47,778.53
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00
Large Power (In - w/Dmd & Rct, w/SbCr)	2	40,450	\$13,864.79	626	\$0.3428	\$0.1401	2	73,123	\$11,379.69
Total Large Power	20	2,838,370	\$313,662.45	7,181	\$0.1105	\$0.1024	20	3,307,537	\$333,546.93
Industrial (In - w/Dmd & Rct, w/SbCr)	1	662,400	\$66,778.30	1500	\$0.1008	\$0.0897	1	875,608	\$75,441.25
Industrial (In - w/Dmd & Rct, No/SbCr)	1	961,200	\$91,080.35	1775	\$0.0948	\$0.0905	1	885,733	\$76,979.88
Total Industrial	2	1,623,600	\$157,858.65	3,275	\$0.0972	\$0.0901	2	1,761,341	\$152,421.13
Interdepartmental (In - No Dmd)	6	12,225	\$1,523.09	26	\$0.1246	\$0.1251	8	24,730	\$3,216.08
Interdepartmental (Out - w/Dmd)	2	836	\$134.96	0	\$0.1614	\$0.1585	2	1,040	\$154.42
Interdepartmental (In - w/Dmd)	27	22,523	\$3,312.09	0	\$0.1471	\$0.1374	27	22,909	\$3,195.69
Interdepartmental (3Ph-In - w/Dmd)	14	176,723	\$22,789.37	635	\$0.1290	\$0.1234	12	190,733	\$23,655.68
Interdepartmental (Street Lights)	6	30,685	\$2,963.08	0	\$0.0966	\$0.0966	6	30,685	\$2,967.87
Interdepartmental (Traffic Signals)	8	1,184	\$109.48	0	\$0.0925	\$0.0925	8	1,268	\$117.26
Generators (JV2 Power Cost Only)	1	16,328	\$541.93	34	\$0.0332	\$0.0000	1	12,575	\$463.77
Generators (JV5 Power Cost Only)	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00
Total Interdepartmental	64	260,504	\$31,374.00	695	\$0.1204	\$0.1192	64	283,940	\$33,770.77
SUB-TOTAL CONSUMPTION & DEMAND	6,092	10,638,561	\$1,277,319.09	21,869	\$0.1201	\$0.1135	6,085	13,355,225	\$1,479,779.14
Street Lights (In)	13	0	\$13.76	0	\$0.0000	\$0.0000	13	0	\$13.76
Street Lights (Out)	2	0	\$1.92	0	\$0.0000	\$0.0000	2	0	\$1.91
Total Street Light Only	15	0	\$15.68	0	\$0.0000	\$0.0000	15	0	\$15.67
TOTAL CONSUMPTION & DEMAND	6,107	10,638,561	\$1,277,334.77	21,869	\$0.1201	\$0.1135	6,100	13,355,225	\$1,479,794.81

BILLING SUMMARY AND C

2025 - AUGUST BILLING WITH JUNE 2025.

Class and/or Schedule	Sep-24			Oct-24			Nov-24			Dec-24			Cost / kWh For Month			
	# of Bills	Sep-24 (kWh Usage)	Sep-24 Billed	Cost / kWh For Month	# of Bills	Oct-24 (kWh Usage)	Oct-24 Billed	Cost / kWh For Month	# of Bills	Nov-24 (kWh Usage)	Nov-24 Billed	# of Bills	Dec-24 (kWh Usage)	Dec-24 Billed		
Residential (Dom-In)	3,439	3,264,408	\$371,395.13	\$0.1138	3,444	2,997,310	\$322,347.99	\$0.1075	3,453	2,144,292	\$241,002.25	\$0.1124	3,438	1,670,207	\$201,576.58	\$0.1207
Residential (Dom-In) w/Ecosmart	5	3,647	\$421.91	\$0.1157	5	3,147	\$346.77	\$0.1102	5	2,488	\$285.58	\$0.1148	5	2,606	\$312.33	\$0.1199
Residential (Dom-In - All Electric)	646	506,269	\$58,277.92	\$0.1151	649	464,288	\$50,628.49	\$0.1090	650	363,589	\$41,252.49	\$0.1135	641	344,213	\$41,139.39	\$0.1195
Res.(Dom-In - All Elec.) w/Ecosmart	1	532	\$63.16	\$0.1187	1	855	\$92.07	\$0.1077	1	743	\$82.32	\$0.1108	1	532	\$63.63	\$0.1196
Total Residential (Domestic)	4,091	3,774,856	\$430,158.12	\$0.1140	4,099	3,465,600	\$373,415.32	\$0.1077	4,109	2,511,112	\$282,622.64	\$0.1125	4,085	2,017,558	\$243,091.93	\$0.1205
Residential (Rural-Out)	825	949,543	\$114,740.21	\$0.1208	822	842,803	\$97,180.10	\$0.1151	822	674,301	\$80,665.46	\$0.1196	819	600,602	\$76,090.34	\$0.1267
Residential (Rural-Out) w/Ecosmart	4	3,932	\$480.74	\$0.1223	4	3,898	\$450.49	\$0.1156	4	2,760	\$336.52	\$0.1219	4	2,555	\$328.82	\$0.1287
Residential (Rural-Out - All Electric)	357	430,919	\$51,897.54	\$0.1204	357	379,711	\$43,576.34	\$0.1148	358	306,358	\$36,495.65	\$0.1191	359	298,729	\$37,358.38	\$0.1251
Res.(Rural-Out - All Electric) w/Ecosmart	2	1,763	\$217.72	\$0.1235	2	1,530	\$181.20	\$0.1184	2	1,469	\$177.81	\$0.1210	2	1,283	\$165.04	\$0.1286
Residential (Rural-Out/wDmd)	15	14,391	\$1,762.91	\$0.1225	15	14,644	\$1,692.00	\$0.1155	15	13,943	\$1,647.17	\$0.1181	15	51,373	\$5,937.46	\$0.1156
Residential (Rural-Out - All Electric wDmd)	7	8,376	\$1,008.89	\$0.1205	7	7,448	\$854.52	\$0.1147	7	6,117	\$727.14	\$0.1189	7	17,008	\$1,987.75	\$0.1169
Total Residential (Rural)	1,210	1,408,924	\$170,108.01	\$0.1207	1,207	1,250,034	\$143,772.65	\$0.1150	1,208	1,004,948	\$120,049.75	\$0.1195	1,206	971,550	\$121,867.79	\$0.1254
Commercial (1 Ph-In - No Dmd)	82	40,143	\$6,015.19	\$0.1498	84	46,036	\$6,461.95	\$0.1404	82	35,964	\$5,321.43	\$0.1480	82	36,185	\$5,551.37	\$0.1534
Commercial (1 Ph-Out - No Dmd)	51	15,997	\$2,615.16	\$0.1635	52	14,948	\$2,394.33	\$0.1602	52	12,372	\$2,114.74	\$0.1709	52	13,775	\$2,361.37	\$0.1714
Total Commercial (1 Ph) No Dmd	133	56,140	\$8,630.35	\$0.1537	136	60,984	\$8,856.28	\$0.1452	134	48,336	\$7,436.17	\$0.1538	134	49,960	\$7,912.74	\$0.1584
Commercial (1 Ph-In - w/Demand)	259	381,730	\$53,663.10	\$0.1406	259	361,063	\$48,456.23	\$0.1342	259	289,224	\$41,148.07	\$0.1423	259	247,297	\$37,560.29	\$0.1519
Commercial (1 Ph-Out - w/Demand)	26	69,113	\$8,737.50	\$0.1264	26	61,937	\$7,546.92	\$0.1218	26	54,300	\$6,857.99	\$0.1263	26	57,821	\$7,600.31	\$0.1314
Total Commercial (1 Ph) w/Demand	285	450,843	\$62,400.60	\$0.1384	285	423,000	\$56,003.15	\$0.1324	285	343,524	\$48,006.06	\$0.1397	285	305,118	\$45,160.60	\$0.1480
Commercial (3 Ph-Out - No Dmd)	2	0	\$36.00	\$0.0000	2	160	\$54.95	\$0.3434	2	80	\$45.64	\$0.5705	2	4,600	\$615.04	\$0.1337
Total Commercial (3 Ph) No Dmd	2	0	\$36.00	\$0.0000	2	160	\$54.95	\$0.3434	2	80	\$45.64	\$0.5705	2	4,600	\$615.04	\$0.1337
Commercial (3 Ph-In - w/Demand)	229	2,206,713	\$270,709.01	\$0.1227	229	2,294,305	\$267,525.31	\$0.1166	228	1,966,649	\$236,168.33	\$0.1201	226	1,738,649	\$220,032.56	\$0.1266
Commercial (3 Ph-Out - w/Demand)	39	360,777	\$44,661.72	\$0.1238	39	313,699	\$38,266.22	\$0.1220	39	290,605	\$36,569.09	\$0.1258	39	481,061	\$58,335.51	\$0.1213
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	2	75,240	\$8,576.74	\$0.1140	2	69,160	\$7,468.76	\$0.1080	2	57,120	\$6,384.07	\$0.1118	2	51,960	\$5,977.75	\$0.1150
Commercial (3 Ph-In - w/Demand, No Tax)	1	6,400	\$775.33	\$0.1211	1	5,640	\$653.60	\$0.1159	1	4,800	\$584.41	\$0.1218	1	2,520	\$372.50	\$0.1478
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	112,560	\$13,132.76	\$0.1167	1	120,360	\$12,959.39	\$0.1077	1	106,264	\$11,812.41	\$0.1112	1	104,200	\$12,096.98	\$0.1161
Total Commercial (3 Ph) w/Demand	272	2,761,690	\$337,855.56	\$0.1223	272	2,803,164	\$326,873.28	\$0.1166	271	2,425,438	\$291,518.31	\$0.1202	269	2,378,390	\$296,815.30	\$0.1248
Large Power (In - w/Dmd & Rct)	14	2,168,260	\$209,604.79	\$0.0967	14	2,006,329	\$189,463.56	\$0.0944	14	1,958,084	\$184,106.29	\$0.0940	14	1,877,572	\$185,327.88	\$0.0987
Large Power (In - w/Dmd & Rct, w/SbCr)	2	856,076	\$76,169.89	\$0.0890	2	784,053	\$67,433.63	\$0.0860	2	755,634	\$68,840.23	\$0.0911	2	725,767	\$66,064.14	\$0.0910
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	544,800	\$54,389.50	\$0.0998	2	496,800	\$49,024.89	\$0.0987	2	435,600	\$45,264.33	\$0.1039	2	406,800	\$43,120.62	\$0.1060
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0953	0	0	\$0.00	\$0.0976
Large Power (In - w/Dmd & Rct, w/SbCr)	2	74,702	\$13,585.60	\$0.1819	2	76,574	\$13,283.62	\$0.1735	2	76,550	\$7,297.76	\$0.0953	2	74,116	\$7,232.95	\$0.0976
Total Large Power	20	3,643,838	\$353,749.78	\$0.0971	20	3,363,756	\$319,205.70	\$0.0949	20	3,225,868	\$305,508.61	\$0.0947	20	3,084,255	\$301,745.59	\$0.0978
Industrial (In - w/Dmd & Rct, w/SbCr)	1	901,015	\$76,439.63	\$0.0848	1	905,718	\$71,615.28	\$0.0791	1	875,924	\$71,929.69	\$0.0821	1	935,716	\$81,058.56	\$0.0866
Industrial (In - w/Dmd & Rct, No/SbCr)	1	982,133	\$84,246.93	\$0.0858	1	955,705	\$76,697.20	\$0.0803	1	904,460	\$74,896.35	\$0.0828	1	915,996	\$81,902.22	\$0.0894
Total Industrial	2	1,883,148	\$160,686.56	\$0.0853	2	1,861,423	\$148,312.48	\$0.0797	2	1,780,384	\$146,826.04	\$0.0825	2	1,851,712	\$162,960.78	\$0.0880
Interdepartmental (In - No Dmd)	8	25,404	\$3,301.95	\$0.1300	8	22,868	\$2,832.66	\$0.1239	6	9,007	\$1,070.54	\$0.1189	6	11,350	\$1,465.29	\$0.1291
Interdepartmental (Out - w/Dmd)	2	876	\$133.88	\$0.1528	2	868	\$126.98	\$0.1463	2	795	\$119.97	\$0.1509	2	744	\$117.99	\$0.1586
Interdepartmental (In - w/Dmd)	27	21,863	\$3,065.01	\$0.1402	27	20,133	\$2,712.02	\$0.1347	27	19,890	\$2,724.39	\$0.1370	26	28,107	\$3,858.84	\$0.1373
Interdepartmental (3Ph-In - w/Dmd)	12	173,166	\$21,772.73	\$0.1257	12	172,312	\$19,534.68	\$0.1134	14	175,259	\$20,068.09	\$0.1145	14	186,090	\$22,319.11	\$0.1199
Interdepartmental (Street Lights)	6	30,685	\$2,963.94	\$0.0966	6	30,685	\$2,962.34	\$0.0965	6	30,685	\$2,963.08	\$0.0966	6	30,685	\$2,960.04	\$0.0965
Interdepartmental (Traffic Signals)	8	1,149	\$106.28	\$0.0925	8	1,236	\$114.28	\$0.0925	8	1,221	\$112.90	\$0.0925	8	1,189	\$109.96	\$0.0925
Generators (JV2 Power Cost Only)	1	13,211	\$487.22	\$0.0369	1	13,857	\$831.70	\$0.0600	1	15,940	\$723.52	\$0.0454	1	18,649	\$697.85	\$0.0374
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	64	266,354	\$31,831.01	\$0.1195	64	261,959	\$29,114.66	\$0.1111	64	252,797	\$27,782.49	\$0.1099	63	276,814	\$31,529.08	\$0.1139
SUB-TOTAL CONSUMPTION & DEMAND	6,079	14,245,793	\$1,555,455.99	\$0.1092	6,087	13,490,080	\$1,405,608.47	\$0.1042	6,095	11,592,487	\$1,229,795.71	\$0.1061	6,066	10,939,957	\$1,211,698.85	\$0.1108
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only	15	0	\$15.67	\$0.0000	15	0	\$15.68	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,094	14,245,793	\$1,555,471.66	\$0.1092	6,102	13,490,080	\$1,405,624.15	\$0.1042	6,110	11,592,487	\$1,229,811.38	\$0.1061	6,081	10,939,957	\$1,211,714.52	\$0.1108

BILLING SUMMARY AND DETERMINANTS												
2025 - AUGUST BILLING WITH JUNE 2025.												
Class and/or Schedule	Jan-25			Feb-25			Mar-25			Apr-25		
	# of Bills	Jan-25 (kWh Usage)	Jan-25 Billed	# of Bills	Feb-25 (kWh Usage)	Feb-25 Billed	# of Bills	Mar-25 (kWh Usage)	Mar-25 Billed	# of Bills	Apr-25 (kWh Usage)	Apr-25 Billed
Residential (Dom-In)	3,454	2,144,294	\$266,659.31	0.1244	3,447	2,525,130	\$306,873.16	0.1215	3,453	2,621,072	\$313,230.18	0.1195
Residential (Dom-In) w/Ecosmart	5	3,723	\$457.02	0.1228	5	2,441	\$306.71	0.1256	5	2,780	\$340.32	0.1224
Residential (Dom-In - All Electric)	648	577,461	\$70,115.76	0.1214	644	752,903	\$89,181.10	0.1184	640	873,868	\$101,338.62	0.1160
Res.(Dom-In - All Elec.) w/Ecosmart	1	596	\$74.36	0.1248	1	686	\$83.76	0.1221	1	661	\$79.89	0.1209
Total Residential (Domestic)	4,108	2,726,074	\$337,306.45	0.1237	4,097	3,281,160	\$396,444.73	0.1208	4,099	3,498,381	\$414,989.01	0.1186
Residential (Rural-Out)	819	825,409	\$106,734.60	0.1293	819	961,720	\$121,688.04	0.1265	819	1,009,132	\$125,517.56	0.1244
Residential (Rural-Out) w/Ecosmart	4	3,348	\$439.76	0.1314	4	3,967	\$508.28	0.1281	4	3,020	\$391.28	0.1296
Residential (Rural-Out - All Electric)	355	438,045	\$55,839.64	0.1275	356	506,560	\$63,328.68	0.1250	355	568,614	\$69,639.97	0.1225
Res. (Rural-Out - All Electric) w/Ecosmart	2	2,182	\$280.53	0.1286	2	3,658	\$451.82	0.1235	2	3,481	\$424.91	0.1221
Residential (Rural-Out w/Dmd)	15	175,941	\$21,029.80	0.1195	15	101,836	\$12,107.61	0.1189	15	19,315	\$2,394.22	0.1240
Residential (Rural-Out - All Electric w/Dmd)	7	12,518	\$1,562.47	0.1248	7	7,946	\$996.32	0.1254	7	8,048	\$1,005.92	0.1250
Total Residential (Rural)	1,202	1,457,443	\$185,886.80	0.1275	1,203	1,585,687	\$199,080.75	0.1255	1,202	1,611,610	\$199,373.86	0.1237
Commercial (1 Ph-In - No Dmd)	83	43,723	\$6,790.04	0.1553	82	47,724	\$7,243.25	0.1518	82	47,923	\$7,186.77	0.1500
Commercial (1 Ph-Out - No Dmd)	52	17,724	\$2,971.15	0.1676	52	18,074	\$2,994.01	0.1657	52	17,053	\$2,831.41	0.1660
Total Commercial (1 Ph) No Dmd	135	61,447	\$9,761.19	0.1589	134	65,798	\$10,237.26	0.1556	134	64,976	\$10,018.18	0.1542
Commercial (1 Ph-In - w/Demand)	260	237,420	\$37,691.23	0.1588	259	280,282	\$42,237.33	0.1507	261	315,545	\$45,383.75	0.1438
Commercial (1 Ph-Out - w/Demand)	26	51,999	\$7,319.17	0.1408	26	53,212	\$7,323.91	0.1376	26	56,263	\$7,469.97	0.1328
Total Commercial (1 Ph) w/Demand	286	289,419	\$45,010.40	0.1555	285	333,494	\$49,561.24	0.1486	287	371,808	\$52,853.72	0.1422
Commercial (3 Ph-Out - No Dmd)	2	34,320	\$4,565.63	0.1330	2	3,040	\$434.66	0.1430	2	3,800	\$527.25	0.1388
Total Commercial (3 Ph) No Dmd	2	34,320	\$4,565.63	0.1330	2	3,040	\$434.66	0.1430	2	3,800	\$527.25	0.1388
Commercial (3 Ph-In - w/Demand)	224	1,661,682	\$219,956.00	0.1324	222	1,675,629	\$218,272.41	0.1303	224	1,824,352	\$232,008.15	0.1272
Commercial (3 Ph-Out - w/Demand)	39	386,774	\$50,231.21	0.1299	39	320,276	\$42,088.33	0.1314	39	386,879	\$48,809.52	0.1262
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	56,920	\$7,014.32	0.1232	2	63,360	\$7,587.99	0.1198	2	76,360	\$9,018.14	0.1181
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,240	\$175.11	0.1412	1	1,360	\$188.64	0.1387	1	1,480	\$199.63	0.1349
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	76,646	\$9,645.66	0.1258	1	57,172	\$7,662.77	0.1340	1	109,900	\$13,021.42	0.1185
Total Commercial (3 Ph) w/Demand	267	2,183,262	\$287,022.30	0.1315	265	2,117,797	\$275,800.14	0.1302	267	2,398,971	\$303,056.86	0.1263
Large Power (In - w/Dmd & Rct)	14	1,697,636	\$185,607.80	0.1093	14	1,578,025	\$171,390.69	0.1086	14	1,641,707	\$172,788.38	0.1052
Large Power (In - w/Dmd & Rct, w/SbCr)	2	718,710	\$73,436.47	0.1022	2	697,502	\$71,147.86	0.1020	2	716,039	\$70,094.95	0.0979
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	393,600	\$43,639.39	0.1109	2	345,600	\$39,626.31	0.1147	2	445,200	\$47,334.09	0.1063
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00	0	0	\$0.00	0	0	0	\$0.00	0	0
Large Power (In - w/Dmd & Rct, w/SbCr)	2	51,378	\$8,557.20	0.1666	2	49,630	\$8,038.05	0.1620	2	148,398	\$13,136.68	0.0885
Total Large Power	20	2,861,324	\$311,240.86	0.1088	20	2,670,757	\$290,202.91	0.1087	20	2,951,344	\$303,354.10	0.1028
Industrial (In - w/Dmd & Rct, w/SbCr)	1	872,736	\$80,994.34	0.0928	1	779,677	\$74,519.51	0.0956	1	908,626	\$81,784.70	0.0900
Industrial (In - w/Dmd & Rct, No/SbCr)	1	933,305	\$90,325.83	0.0968	1	939,845	\$89,885.01	0.0956	1	994,264	\$88,926.85	0.0894
Total Industrial	2	1,806,041	\$171,320.17	0.0949	2	1,719,522	\$164,404.52	0.0956	2	1,902,890	\$170,711.55	0.0897
Interdepartmental (In - No Dmd)	6	24,283	\$3,016.46	0.1242	6	28,685	\$3,482.41	0.1214	6	33,764	\$4,072.11	0.1206
Interdepartmental (Out - w/Dmd)	2	681	\$114.38	0.1680	2	706	\$116.74	0.1654	2	696	\$114.24	0.1641
Interdepartmental (In - w/Dmd)	28	65,337	\$8,981.17	0.1375	28	77,802	\$10,522.15	0.1352	26	81,665	\$10,860.85	0.1330
Interdepartmental (3Ph-In - w/Dmd)	14	232,451	\$29,401.33	0.1265	14	270,921	\$34,102.51	0.1259	14	308,678	\$37,614.99	0.1219
Interdepartmental (Street Lights)	6	30,685	\$2,966.95	0.0967	6	30,685	\$2,963.94	0.0966	6	30,685	\$2,966.95	0.0967
Interdepartmental (Traffic Signals)	8	1,187	\$109.76	0.0925	8	1,230	\$113.70	0.0924	8	1,180	\$109.11	0.0925
Generators (JV2 Power Cost Only)	1	24,670	\$1,110.15	0.0450	1	25,988	\$893.21	0.0344	1	29,235	\$6,131.46	0.2097
Generators (JV5 Power Cost Only)	0	0	\$0.00	0	0	\$0.00	0	0	0	\$0.00	0	0.0000
Total Interdepartmental	65	379,294	\$45,700.20	0.1205	65	436,017	\$52,194.66	0.1197	63	485,903	\$61,869.71	0.1273
SUB-TOTAL CONSUMPTION & DEMAND	6,087	11,798,624	\$1,397,814.00	0.1185	6,073	12,213,272	\$1,438,360.87	0.1178	6,076	13,289,683	\$1,516,769.92	0.1141
Street Lights (In)	13	0	\$13.76	0.0000	13	0	\$13.76	0.0000	13	0	\$13.76	0.0000
Street Lights (Out)	2	0	\$1.91	0.0000	2	0	\$1.91	0.0000	2	0	\$1.91	0.0000
Total Street Light Only	15	0	\$15.67	0.0000	15	0	\$15.67	0.0000	15	0	\$15.67	0.0000
TOTAL CONSUMPTION & DEMAND	6,102	11,798,624	\$1,397,829.67	0.1185	6,088	12,213,272	\$1,438,376.54	0.1178	6,091	13,289,683	\$1,516,769.92	0.1141

BILLING SUMMARY AND DETERMINANTS																	
2025 - AUGUST BILLING WITH JUNE 2025.																	
Class and/or Schedule	May-25			Jun-25			Jul-25			TOTAL			TOTAL BILLING		Avg.Cost Per kWh For Period	Avg.Num. of Bills For Period	Avg.Per.% of Bills For Period
	# of Bills	May-25 (kWh Usage)	May-25 Billed	Cost / kWh For Month	# of Bills	Jun-25 (kWh Usage)	Jun-25 Billed	Cost / kWh For Month	# of Bills	Jul-25 (kWh Usage)	Jul-25 Billed	KWH USEAGE PRIOR 12 MO	PRIOR 12 MO	For Period	For Period	For Period	
Residential (Dom-In)	3,454	1,960,948	\$245,643.21	\$0.1253	3,448	1,661,874	\$213,985.71	\$0.1288	3,446	1,978,563	\$247,696.73	28,183,141	\$3,343,973.44	\$0.1187	3,447	56.5434%	
Residential (Dom-In) w/Ecosmart	5	2,532	\$320.44	\$0.1266	5	2,366	\$305.22	\$0.1290	5	2,731	\$343.37	34,348	\$4,145.65	\$0.1207	5	0.0820%	
Residential (Dom-In - All Electric)	642	527,017	\$64,300.76	\$0.1220	643	365,584	\$46,383.49	\$0.1269	644	368,231	\$46,116.00	6,306,420	\$745,209.43	\$0.1182	645	10.5757%	
Res.(Dom-In - All Elec.) w/Ecosmart	1	686	\$84.68	\$0.1234	1	574	\$72.77	\$0.1268	1	836	\$101.92	7,602	\$910.70	\$0.1198	1	0.0164%	
Total Residential (Domestic)	4,102	2,491,183	\$310,349.09	\$0.1246	4,097	2,030,398	\$260,747.19	\$0.1284	4,096	2,350,361	\$294,258.02	34,531,511	\$4,094,239.22	\$0.1186	4,098	67.2175%	
Residential (Rural-Out)	818	751,818	\$97,946.77	\$0.1303	824	596,636	\$80,452.80	\$0.1348	828	661,552	\$87,304.09	9,637,937	\$1,207,039.67	\$0.1252	822	13.4749%	
Residential (Rural-Out) w/Ecosmart	4	2,776	\$371.44	\$0.1338	4	2,527	\$345.83	\$0.1369	4	2,962	\$393.77	39,620	\$5,028.92	\$0.1269	4	0.0656%	
Residential (Rural-Out - All Electric)	356	388,974	\$50,000.94	\$0.1285	356	287,490	\$38,355.65	\$0.1334	357	307,845	\$40,342.53	4,782,635	\$593,892.85	\$0.1242	357	5.8490%	
Res. (Rural-Out - All Electric) w/Ecosmart	2	2,640	\$335.22	\$0.1270	2	1,667	\$221.73	\$0.1330	2	1,289	\$173.95	25,693	\$3,216.08	\$0.1252	2	0.0328%	
Residential (Rural-Out w/Dmd)	15	16,830	\$2,158.05	\$0.1282	15	26,359	\$3,332.39	\$0.1264	15	16,508	\$2,120.06	485,151	\$58,381.93	\$0.1203	15	0.2460%	
Residential (Rural-Out - All Electric w/Dmd)	7	6,386	\$832.50	\$0.1304	7	5,735	\$763.98	\$0.1332	7	5,361	\$710.29	99,026	\$12,214.61	\$0.1233	7	0.1162%	
Total Residential (Rural)	1,202	1,169,424	\$151,644.92	\$0.1297	1,208	920,414	\$123,472.38	\$0.1341	1,213	995,517	\$131,044.69	15,070,062	\$1,879,774.06	\$0.1247	1,206	19.7846%	
Commercial (1 Ph-In - No Dmd)	81	35,686	\$5,704.60	\$0.1599	82	29,440	\$4,937.59	\$0.1677	84	33,471	\$5,449.47	473,206	\$72,485.94	\$0.1532	82	1.3505%	
Commercial (1 Ph-Out - No Dmd)	52	16,963	\$2,871.53	\$0.1693	52	15,806	\$2,743.59	\$0.1736	52	13,947	\$2,472.25	186,782	\$31,466.81	\$0.1685	52	0.8502%	
Total Commercial (1 Ph) No Dmd	133	52,649	\$8,576.13	\$0.1629	134	45,246	\$7,681.18	\$0.1698	136	47,418	\$7,921.72	659,988	\$103,952.75	\$0.1575	134	2.2007%	
Commercial (1 Ph-In - w/Demand)	261	268,124	\$40,461.86	\$0.1509	259	247,111	\$38,505.75	\$0.1558	259	245,637	\$38,210.49	3,479,231	\$512,225.84	\$0.1472	259	4.2552%	
Commercial (1 Ph-Out - w/Demand)	26	54,268	\$7,374.41	\$0.1359	26	55,237	\$7,668.67	\$0.1388	26	64,572	\$8,655.89	691,145	\$91,471.75	\$0.1323	26	0.4265%	
Total Commercial (1 Ph) w/Demand	287	322,392	\$47,836.27	\$0.1484	285	302,348	\$46,174.42	\$0.1527	285	310,209	\$46,866.38	4,170,376	\$603,697.59	\$0.1448	285	4.6816%	
Commercial (3 Ph-Out - No Dmd)	2	760	\$136.70	\$0.1799	2	120	\$52.10	\$0.4342	2	80	\$46.60	51,680	\$7,196.88	\$0.1393	2	0.0328%	
Total Commercial (3 Ph) No Dmd	2	760	\$136.70	\$0.1799	2	120	\$52.10	\$0.4342	2	80	\$46.60	51,680	\$7,196.88	\$0.1393	2	0.0328%	
Commercial (3 Ph-In - w/Demand)	228	1,794,235	\$241,804.22	\$0.1348	229	1,791,245	\$239,081.31	\$0.1335	230	1,782,456	\$237,455.57	22,463,274	\$2,855,873.73	\$0.1271	227	3.7221%	
Commercial (3 Ph-Out - w/Demand)	40	349,642	\$46,356.80	\$0.1326	40	293,839	\$40,320.83	\$0.1372	40	281,606	\$38,604.52	4,141,860	\$531,221.11	\$0.1283	39	0.6465%	
Commercial (3 Ph-Out - w/Dmd.&Sub-St.Cr.)	2	56,720	\$7,018.39	\$0.1237	2	56,160	\$6,943.46	\$0.1236	2	56,640	\$7,001.23	754,040	\$88,772.84	\$0.1177	2	0.0328%	
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,240	\$179.68	\$0.1449	1	1,720	\$228.39	\$0.1328	1	2,040	\$259.16	34,160	\$4,367.30	\$0.1278	1	0.0164%	
Commercial (3 Ph-In - w/Dmd.&Sub-St.Cr.)	1	105,894	\$12,646.34	\$0.1194	1	97,440	\$11,883.48	\$0.1220	1	89,760	\$10,966.10	1,197,670	\$142,076.98	\$0.1186	1	0.0164%	
Total Commercial (3 Ph) w/Demand	272	2,307,731	\$308,005.43	\$0.1335	273	2,240,404	\$298,457.47	\$0.1332	274	2,212,502	\$294,286.58	28,591,004	\$3,622,311.96	\$0.1267	270	4.4342%	
Large Power (In - w/Dmd & Rct)	14	1,719,255	\$180,805.13	\$0.1052	14	1,770,920	\$188,874.68	\$0.1067	14	1,683,720	\$182,003.79	21,663,848	\$2,221,610.17	\$0.1025	14	0.2296%	
Large Power (In - w/Dmd & Rct, w/SbCr)	2	714,855	\$68,229.41	\$0.0954	2	645,600	\$69,182.65	\$0.1072	2	654,600	\$67,647.33	8,638,342	\$828,927.63	\$0.0960	2	0.0328%	
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	456,000	\$45,973.35	\$0.1008	2	430,800	\$47,077.85	\$0.1093	2	459,600	\$50,146.54	5,221,200	\$553,253.66	\$0.1060	2	0.0328%	
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00	0	0	\$0.00	0	0	0	\$0.00	0	0	\$0.00	0.0000%	0	0.0000%	
Large Power (In - w/Dmd & Rct, w/SbCr)	2	87,576	\$11,243.76	\$0.1284	2	41,365	\$8,007.95	\$0.1936	2	40,450	\$13,864.79	921,764	\$129,169.58	\$0.1401	2	0.0328%	
Total Large Power	20	2,977,686	\$306,251.65	\$0.1028	20	2,888,685	\$313,143.13	\$0.1084	20	2,838,370	\$313,662.45	36,445,154	\$3,732,961.04	\$0.1024	20	0.3281%	
Industrial (In - w/Dmd & Rct, w/SbCr)	1	997,751	\$91,275.73	\$0.0915	1	806,400	\$79,708.27	\$0.0988	1	662,400	\$66,778.30	10,360,975	\$929,703.89	\$0.0897	1	0.0164%	
Industrial (In - w/Dmd & Rct, No/SbCr)	1	918,876	\$87,278.22	\$0.0950	1	1,008,000	\$96,523.08	\$0.0958	1	961,200	\$91,080.35	11,244,597	\$1,017,905.04	\$0.0905	1	0.0164%	
Total Industrial	2	1,916,627	\$178,553.95	\$0.0932	2	1,814,400	\$176,231.35	\$0.0971	2	1,623,600	\$157,858.65	21,605,572	\$1,947,608.93	\$0.0901	2	0.0328%	
Interdepartmental (In - No Dmd)	6	20,446	\$2,632.53	\$0.1288	6	12,850	\$1,653.01	\$0.1286	6	12,225	\$1,523.09	250,592	\$31,338.57	\$0.1251	7	0.1066%	
Interdepartmental (Out - w/Dmd)	2	774	\$126.71	\$0.1637	2	793	\$130.51	\$0.1646	2	836	\$134.96	9,486	\$1,503.57	\$0.1585	2	0.0328%	
Interdepartmental (In - w/Dmd)	26	50,860	\$7,046.61	\$0.1385	26	21,205	\$3,159.52	\$0.1490	27	22,523	\$3,312.09	486,886	\$66,891.05	\$0.1374	27	0.4388%	
Interdepartmental (3Ph-In - w/Dmd)	14	225,747	\$29,333.31	\$0.1299	14	305,083	\$37,511.81	\$0.1230	14	176,723	\$22,789.37	2,664,946	\$328,922.54	\$0.1234	14	0.2214%	
Interdepartmental (Street Lights)	6	30,685	\$2,964.71	\$0.0966	6	30,685	\$2,962.34	\$0.0965	6	30,685	\$2,963.08	368,220	\$35,563.74	\$0.0966	6	0.0984%	
Interdepartmental (Traffic Signals)	7	1,250	\$115.60	\$0.0925	7	1,084	\$100.23	\$0.0925	8	1,184	\$109.48	14,254	\$1,318.06	\$0.0925	8	0.1271%	
Generators (JV2 Power Cost Only)	1	23,628	\$1,034.43	\$0.0438	1	16,668	\$724.22	\$0.0434	1	16,328	\$541.93	235,776	\$14,917.59	\$0.0633	1	0.0164%	
Generators (JV5 Power Cost Only)	0	0	\$0.0000	0	0	\$0.0000	0	0	0	\$0.00	0	0	\$0.00	0.0000%	0	0.0000%	
Total Interdepartmental	62	353,390	\$43,253.90	\$0.1224	62	388,368	\$46,241.64	\$0.1191	64	260,504	\$31,374.00	4,030,160	\$480,455.12	\$0.1192	64	1.0416%	
SUB-TOTAL CONSUMPTION & DEMAND	6,082	11,591,842	\$1,354,608.04	\$0.1169	6,083	10,630,383	\$1,272,200.86	\$0.1197	6,092	10,638,561	\$1,277,319.09	145,155,507	\$16,472,197.55	\$0.1135	6,082	99.7540%	
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	0	\$165.12	\$0.0000	13	0.2132%	
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	0	\$22.95	\$0.0000	2	0.0328%	
Total Street Light Only	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.68	0	\$188.07	\$0.0000	15	0.2460%	
TOTAL CONSUMPTION & DEMAND	6,097	11,591,842	\$1,354,623.71	\$0.1169	6,098	10,630,383	\$1,272,216.53	\$0.1197	6,107	10,638,561	\$1,277,334.77	145,155,507	\$16,472,385.62	\$0.1135	6,097	100.0000%	



City of Napoleon, Ohio

Parks and Recreation Department

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Memorandum

To: *Kevin Garringer, Finance Director*
Cc: *Lori Sinclair, City Manager*
From: *Tony Cotter, Director of Parks and Recreation*
Date: *August 13, 2025*
Subject: *Parks and Recreation Department Donation – Napoleon Church of the Nazarene*

The Parks and Recreation Department received a donation from the Napoleon Church of the Nazarene in the amount of \$10,821.00. This donation represents proceeds from their annual 5K Event they hold in June. Please add this to the next City Council meeting agenda for their approval.

Let me know if you have questions or need additional information.